NSTAR Electric

Department of Telecommunications and Energy

D.T.E. 04-113

Information Request: AG-2-3

May 18, 2005

Person Responsible: Christine L. Vaughan

Page 1 of 1

Information Request AG-2-3

Please provide detailed schedules (monthly sub-account balances, supporting monthly invoices, etc.) supporting each line appearing in Exhibit BEC-CLV-3(Supp.). Explain each adjustment in excess of \$5,000.

Response

Please refer to Attachment AG-2-3(a) through Attachment AG-2-3(d) for details supporting Exhibit BEC-CLV-3 (Supp). Attachment AG-2-3(a) is a copy of the 2004 OATT Revenue Requirement workpapers that provides the detail for Line 1 of the exhibit. Attachment AG-2-3(b) is a copy of the 2004 OATT Schedule 1 Revenue Requirement workpapers that provides the detail for Line 8 of the exhibit. Attachment AG-2-3(c) provides the detail for Line 15 of the exhibit. Attachment AG-2-3(d) provides the detail for the remaining lines of the exhibit.

D.T.E. 04-113 Attachment AG-2-3 (a)

Line #	I. <u>INVESTMENT BASE</u>			
1	Transmission Plant (excluding EMC)	\$	532,174,901	Rate Base, line 1 column 3
2	General Plant		6,477,375	Rate Base, line 2 column 3
3	Plant Held For Future Use			Rate Base, line 4 column 3
4	Total Plant(Lines 1 + 2 + 3)	\$	538,652,276	,
5	•	•		
6	Accumulated Depreciation		191,678,675	Rate Base, line 7 column 3
7	Accumulated Deferred Income Taxes		95,984,346	Rate Base, line 10 column 3
8	Loss On Reacquired Debt		3,126,372	Rate Base, line 11 column 3
9	Other Regulatory Assets		10,941,376	Rate Base, line 14 column 3
10	Net Investment(Lines 4 - 6 - 7 + 8 + 9)	\$	265,057,003	
11				
12	Prepayments		18,263,204	Rate Base, line 15 column 3
13	Materials & Supplies		483,129	Rate Base, line 16 column 3
14	Cash Working Capital		2,346,816	Rate Base, line 23 column 3
15				
16	l otal Investment Base (Lines 10 + 12 + 13 + 14)	\$	286,150,152	
II.	REVENUE REQUIREMENT			
17	Investment Return and Income Taxes	\$	33,784,690	Cost of Capital
18	Depreciation Expense		11,149,376	O & M, line 3 column 3
19	Amortization of Loss on Reacquired Debt		304,981	O & M, line 4 column 3
20	Investment Tax Credit		(194,453)	O & M, line 5 column 3
21	Property Taxes		12,977,006	O & M, line 8 column 3
22	Payroll Tax Expense		417,065	
22	Operation & Maintenance Expense		11,694,799	O & M, line 13 column 3
23	Administrative & General Expense		7,079,729	O & M, line 16 column 3
24	Transmission Revenue Credit		(10,316,330)	Rev Credit
26	Total CATT Pay Poquiromentos			
27	Total OATT Rev. Requirements (Sum of Lines 17 thru 25)	\$	66,896,864	Note: Excludes EMC (SCADA) revenue requiremen
		1	ine 1	

		CAPITALIZATION 12/31/04		CAPITALIZATION RATIOS		COST OF CAPITAL		ST OF PITAL		EQUITY PORTION	
LONG-TERM DEBT PREFERRED STOCK COMMON EQUITY		\$ 940,000,000 43,000,000 1,164,003,993		43.78% 2.00% 54.22%		5.34% 4.56% 10.50%		2.34% 0.09% 5.69%	o ·	0.09% 5.69%	
TOTAL INVESTMENT RETURN		\$ 2,147,003,993		100.00%				8.12%	<u> </u>	5.78%	
Cost of Capital Rate =											
(a) Weighted Cost of Capital	=	8.12%									
(b) Federal Income Tax	=	(<u>R.O.E.</u>	+	Investment ((Tax credit Federal Inc	+ ome	Eq. AFUDC of Depn Exp.) / Tax Rate)	Inv. Base))	x	ed Inc Tax)	
	=	(0.0578	+ ((194,453) 0.35	+	0)/	286	5,150,15	2)) x	0.35	
	=	3.08%									
(c) State Income Tax	=	(<u>R.O.E.</u>	+	Investment ((Tax credit State Inco	+ me 7	Eq. AFUDC of Depn Exp.) / Tax Rate)	Inv. Base))	+ +	ed Inc Tax) *	State Income Tax Rate
	=	(0.0578	+ ((194,453)	+	0)/	286	5 <u>,150,15</u>	2)) +	0.03076)*	0.065
	=	0.61%	-	0.065)					
(a)+(b)+(c) Cost of Capital Rate	e =	11.81%									
INVESTMENT BASE		\$ 286,150,152		Rev Req, Line 16							
x Cost of Capital Rate		0.1180663									
= Investment Return and Income	Taxes	s 33,784,690		to Rev Req, Line 17	•						

Line			(1) T-44	(2) Wage/Plant Allocation Factors	(3) = (1)*(2) Transmission Allocated	FERC Form 1 Reference for col (1)
No.			Total	Factors	Allocated	(1)
1 2 3	Transmission Plant Transmission Plant (excluding EMC) General Plant Total (line 1+2)	\$	532,174,901 110,556,538	5.8589% (a)	\$ 532,174,901 <u>6,477,375</u> \$ 538,652,276	Page 207.53g Page 207.83g
4	Transmission Plant Held for Future Use		-		-	Page 214
5 6 7	Transmission Accumulated Depreciation Transmission Accum. Depreciation General Plant Accum.Depreciation Total (line 6+7)	\$	190,500,741 20,105,103	5.8589% (a)	\$ 190,500,741 1,177,934 \$ 191,678,675	Page 219.23b Page 219.25b
8 9 10	Transmission Accumulated Deferred Taxes Accumulated Deferred Taxes (281-283) Accumulated Deferred Taxes (190) Total (line 8+9)	\$	(537,253,557) 21,939,022	18.6264% (b) 18.6264% (b)	\$(100,070,787) 4,086,441 \$ (95,984,346)	Page 113.57d Page 111.68d
11	Transmission loss on Reacquired Debt	\$	16,784,664	18.6264% (b)	\$ 3,126,372	Page 111.67d
	Other Regulatory Assets					
12	FAS 106	\$	6,186,066	5.8589% (a)	\$ 362,434	Page 232.22e
13	FAS 109	Ψ	67,197,445	18.6264% (b)	•	Page 232.30e
14	FAS 109 Reg Liability		(10,401,906)	18.6264% (b)		Page 233.3e
15	Total (line 12+13+14)		(,,	,	\$ 10,941,376	
16	Transmission Prepayments	\$	311,718,353	5.8589% (a)	\$ 18,263,204	Page 110.46d
17	Transmission Materials and Supplies		483,129 check??		\$ 483,129	Page 227.8c
18	Cash Working Capital					
19	Operation & Maintenance Expense				\$ 11,694,799	Rev Req, Line 22
20	Administrative & General Expense				7,079,729	Rev Req, Line 23
21	Subtotal (line 19+20)				\$ 18,774,528	
22					<u>0.125</u>	x 45 / 360
23	Total (line 21 * line 22)				\$ 2,346,816	

⁽a) Allocators, line 13 (b) Allocators, line 5

Line #		(1) Total	(2) Wage/Plant Allocation Factors	(3) = (1)*(2) Transmission Allocated	FERC Form 1 Reference for col (1
	Depreciation Expense			£ 40.040.054	Dama 226 7h
1	Transmission Depreciatior	\$ 10,943,951	= a=aaa(/)	\$ 10,943,951	Page 336.7t
2	General Depreciation	3,506,221	5.8589% (a)	205,425	Page 336.9t
3	l otal (lines 1 + 2)			\$ 11,149,376	
4	Amortization of Loss on Reacquired Det	1,637,362	18.6264% (b)	304,981	Page 117.60c
5	Amortization of Investment Tax Credit	1,043,967	18.6264% (b)	194,453	Page 266.8I
	Property Taxes *				
6	Transmission Property Taxe:	\$ 69,670,111 (c)		12,977,00€	Page 262.23
7	General Property Taxes	- (d)	5.8589% (a)	0	
8	l otal (lines 6 + 7)			\$ 12,977,006	
9 10 11 12 13	Transmission Operation and Maintenance Operation and Maintenance Transmission of Electricity by Other - #565 Load Dispatching - #561 Hydro Quebec - DC 567 O&M (line 9 less lines 10, 11 & 12	\$ 94,379,227 70,450,746 5,717,038 6,516,644 (e) \$ 11,694,799		\$ 94,379,227 70,450,746 5,717,038 <u>6,516,644</u> \$ 11,694,799	Page 321.100t Page 321.88b Page 321.84b Page 321.88b & .90b (part)
	Transmission Administrative and Genera				
14	Administrative and Genera	\$ 96,267,877			Page 323.168t
15	less Property Ins (#924	\$ (480,835)			
16	less Reg Commission Exp (#928	\$ (3,373,017)			
17	less Gen Advertising Exp (#930.1	\$ (1,433,593)			
18	Subtotal (line 14 minus 15 thru 17)	\$ 90,980,432	5.8589%	5,330,434	
19	plus Prop Ins alloc using Plant Allocate	\$ 480,835	18.6264%	89,562	
20	plus Reg Comm Exp (FERC Assessm'nts	\$ 1,659,733	100.0000%	1,659,733	
21	plus Trans related Gen Adv Ex	\$	18.6264%	0	
22	Total A&G (Line 18 plus 19 thru 22	\$ 93,121,000		7,079,729	
15 16	Payroll Taxes	7,118,514 (f)	5.8589%	417,065	

5,423,24C p.321.90b

- (a) Transmission Allocators, line 1:
- (b) Transmission Allocators, line !
- c) See property tax allocation w/(d) See property tax allocation w/

Hydro-Quebec phase 2 support - DC 56715	_	5,423,240	p.321.90b
	\$	6,516,644	
(f) Payroll Taxes			
Federal Unemploymen	\$	-	p.263.4i
FICA		-	p.263.3i
Medicare		-	p.263.7i
State Unemploymen		-	p.263.15i
State Unemploymen		-	
State Universal Health		-	p.263.17i

(e) Hydro-Quebec phase 1 support - DC 56713 \$ 1,093,404 p.321.90b

7,118,514 Services Co. Allocations & A&G Capit 7,118,514 Tota

Line #		FERC Form 1 Reference
	Plant Allocation Factor	
1	Total Transmission Investment (excluding EMC)	\$ 532,174,901 (a) Page 207.53g
2	Plus Trans Rel Gen Plant	6,477,375
3	= Revised Numerator (Line 1 + Line 2)	538,652,276
4	Total Plant in Service	\$ 2,891,881,447 Page 207.88g Page 207.83g
5	Percent Allocation (line 3/4)	18.6264%
	Transmission Ways and Calcuing Allocation Factor	
	Transmission Wages and Salaries Allocation Factor	
6	Direct Transmission Wages and Salaries	\$ 4,302,271 (b) Page 354.19b
7	Affiliated Company Transmission Wages and Salaries	<u> </u>
8	Total Transmission Wages and Salaries (line 6+ 7)	\$ 4,302,271
9	Total Wages and Salaries	\$ 99,827,345 Page 354.25b + line 7
10	Administrative and General Wages and Salaries	26,395,710 Page 354.24b
11	Affiliated Company Wages and Salaries less A&G	- Worksheet 6 of 8
12	Total Wages and Salaries net of A&G (line 9 - 10 + 11)	\$ 73,431,635
13	Percent Allocation (line 8/12)	5.8589%
(;	a) Transmission Plant Investment	\$ 543,773,990 p.207.53g
	Less: Emergency Management Center (EMC)	(11,599,089) p.207.53g (part)
	Transmission Plant Investment (including EMC)	<u>\$ 532,174,901</u>
(1	b) Transmission Gross Wages & Salaries	\$ 5,039,071 Page 354.19b
	Less: Load Dispatching Labor	(736,800) Page 321.84b (part)
	Transmission Gross Wages & Salaries excluding Load Disp	\$ 4,302,271
		CHECK?? Reallocation offset as labor compone
		Citation in the state of the st

ACC # Account Description Adr7550 Power Contracts - Transmission Non-FC 447550 Power Contracts - Transmission Non-FC 447550 Power Contracts - Transmission (180,750) (18			12/31/2004	Rent/	Network	!	Company & Municipal	
447560 Power Contracts - Transmission Non-FC 447680 Power Contracts - Transmission (180,750)	A/C #	Account Description	Balance	Support	Service	Contract		ĺ
A54020 Transmission miscellaneous rentals Capta	447550	Power Contracts - Transmission Non-FC	-		_			
A54020 Transmission miscellaneous rentals	447560		(180,750)		(180.750)			ĺ
454300 Hydro Quebec phase 2 support 454150 Assoc. Co. Rents 454170 Assoc. Co. Rents 454170 Assoc. Co. line 1-Canal 454240 NE Power Canal line 1 support 454280 ComElectric line 336 support 454280 ComElectric sta 342 support 454380 ComElectric sta 402 support 454390 ComElectric sta 402 support 454490 ComElectric sta 402 support 454490 ComElectric sta 322 support 454490 ComElectric sta 5402 support 454490 ComElectric sta 5402 support 454510 Montaup Canal 2 Valpole sta 454510 Montaup station 451 support 454610 NEP line 201-502 Medway support 454610 NEP lines 201-502 Medway support 454620 Reading lines 211-503/504 support 454630 NEP Lines 255-2337/2338 support 454640 C/W subtrans facilities support 454640 C/W subtrans facilities support 454640 C/W subtrans facilities support 454710 AES Londonderry-Facilities 454710 Exelon Mystic - Interconnection 454700 NEA interconnect facilities support 454800 NEA interconnect facilities support 456000 NeA interconnect facilit	454020	Transmission miscellaneous rentals	- 1	_	(100,100)			ı
454300 Hydro Quebec phase 2 support 454150 Assoc. Co. Rents 454170 Assoc. Co. Rents 454170 Assoc. Co. line 1-Canal 454240 NE Power Canal line 1 support 454280 ComElectric line 336 support 454280 ComElectric sta 342 support 454380 ComElectric sta 402 support 454390 ComElectric sta 402 support 454490 ComElectric sta 402 support 454490 ComElectric sta 322 support 454490 ComElectric sta 5402 support 454490 ComElectric sta 5402 support 454510 Montaup Canal 2 Valpole sta 454510 Montaup station 451 support 454610 NEP line 201-502 Medway support 454610 NEP lines 201-502 Medway support 454620 Reading lines 211-503/504 support 454630 NEP Lines 255-2337/2338 support 454640 C/W subtrans facilities support 454640 C/W subtrans facilities support 454640 C/W subtrans facilities support 454710 AES Londonderry-Facilities 454710 Exelon Mystic - Interconnection 454700 NEA interconnect facilities support 454800 NEA interconnect facilities support 456000 NeA interconnect facilit	454030	Right of Way Fees (transmission -related)	_	_				ı
454150 ASSOC. Co. Rents (681,309) (681,309) (454,500)	454080	Hydro Quebec phase 2 support	(494,138)	(494,138)				
454160 Assoc. Co. Rents (3,634,500) (2,031) (2,0								ı
454170 Assoc, Co. line 1-Canal 454240 NE Power Canal line 1 support 454250 NE Power station 446 support 454260 ComElectric line 336 support 454270 EUA/NEP/ComElectric sta 342 support 454380 Cambridge Electric sta 402 support 454380 ComElec/Montaup Canal 2 Jordan Rd 454490 ComElec/Montaup Canal 2 Jordan Rd 454500 Cambridge Electric sta 509 support 454610 NEP line 201-502 Medway support 454620 Reading lines 211-503/504 support 454630 NEP Lines 255-2337/2338 support 45470 ANP Blackstone Energy Co. 454710 ASE Londonderry-Facilities 45470 ASE Londonderry-Facilities 45470 ASE Londonderry-Facilities 45470 Exelon Mystic - Interconnection 454770 Exelon Mystic - Interconnection 454880 NEA interconnect facilities support 45480 Reading LNS Charges 456110 Reading LNS Charges 456120 Norwood LNS Charges 456150 Reading LNS Charges 456180 Norwood LNS Charges 456180 Norwood LNS Charges 456180 Norwood LNS Charges 456190 Altresco non-firm transmission 456800 Canal I Transmission 456800 PASNY -MMWEC firm trans.	454160	Assoc. Co. Rents		` ' '				ı
45420 NE Power Canal line 1 support 45420 NE Power station 446 support 45420 ComElectric line 336 support 454270 EUA/NEP/ComElectric sta 342 support 454370 ComElec/Montaup Canal 2 Jordan Rd 454490 ComElec/Montaup Canal 2 Walpole sta 45450 ComElec/Montaup Canal 2 Walpole sta 454510 Montaup station 451 support 454610 NEP line 201-502 Medway support 454610 NEP line 201-502 Medway support 454620 Reading lines 211-503/504 support 454620 Reading lines 211-503/504 support 454620 Reading lines 255-2337/2338 support 454620 ComElec/Montaup Canal 2 Walpole sta 454610 NEP line 201-502 Medway support 454620 Reading lines 211-503/504 support 454620 Reading lines 211-503/504 support 454620 Reading lines 255-2337/2338 support 454620 ComElec/Montaup Canal 2 Walpole sta 454620 Reading lines 211-503/504 support 454620 Reading lines 211-503/504 support 454620 ComElec/Montaup Canal 2 Walpole sta 454620 Reading lines 211-503/504 support 454620 ComElec/Montaup Canal 2 Walpole sta 454620 Reading lines 211-503/504 support 454620 ComElec/Montaup Canal 2 Valpole sta 454620 Reading lines 211-503/504 support 454700 ANP Blackstone Energy Co. 454710 AES Londonderry-Facilities 45470 Londonderry-Facilities 45470 DC Bellingham-Interconnection 45480 NEA interconnect facilities support 45490 META Local Network Service 45490 META Local Network Service 45603 MBTA Local Network Service 456150 Reading LNS Charges 456150 Not Included in Form 1 456160 Reading LNS Charges 456170 NEPCO LNS Charges 456180 Norwood LNS Charges 456190 Norwood LNS Charges 45610 Norwood LNS Charges 456255 Wellesley LNS Charges 456255 Wellesley LNS Charges 456260 PASNY -MMWEC firm trans.	454170	Assoc. Co. line 1-Canal						l
454260 ComElectric line 336 support C27,558 C27,558 C27,558 C43480 Cambridge Electric sta 402 support C454380 Cambridge Electric sta 402 support C454380 Cambridge Electric sta 402 support C454380 Cambridge Electric sta 402 support C454500 ComElec/Montaup Canal 2 Walpole sta (115,200) (115,200) (115,200) (145,200)	454240	NE Power Canal line 1 support	'- '	` - '				
454270 EUA/NEP/ComElectric sta 342 support (27,558) (27,558) (24,000) (540,000) (540,000) (540,000) (540,000) (540,000) (540,000) (540,000) (540,000) (540,000) (540,000) (540,000) (540,000) (540,000) (540,000) (545,000) (540,000) (545,000	454250	NE Power station 446 support	- 1	-]				
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454380 Cambridge Electric sta 402 support 454490 ComElec/Montaup Canal 2 Jordan Rd 454500 ComElec/Montaup Canal 2 Walpole sta 454510 Montaup station 451 support 454510 Cambridge Electric sta 509 support 454530 Cambridge Electric sta 509 support 454610 NEP line 201-502 Medway support 454610 NEP lines 255-2337/2338 support 454620 Reading lines 211-503/504 support 454630 NEP Lines 255-2337/2338 support 454630 NEP Lines 255-2337/2338 support 454640 C/W subtrans facilities support 45460 C/W subtrans facilities support 454700 ANP Blackstone Energy Co. 454710 AES Londonderry-Facilities 454770 Exelon Mystic - Interconnection 45480 NEA interconnect facilities support 456025 MBTA Local Network Service 456025 MBTA Local Network Service 456170 NePCO LNS Charges 456250 Wellesley LNS Charges 456270 Altresco non-firm transmission 456680 PASNY -MMWEC firm trans. 456680 PASNY -MMWEC firm trans.	454270	EUA/NEP/ComElectric sta 342 support	(27,558)	(27,558)				l
454500 ComElec/Montaup Canal 2 Walpole sta (20,796) (20,79			` - '	` '- '				l
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454530 Cambridge Electric sta 509 support 454610 NEP line 201-502 Medway support 454610 NEP line 201-502 Medway support 454620 Reading lines 211-503/504 support 454630 NEP Lines 255-2337/2338 support 454640 C/W subtrans facilities support 454700 ANP Blackstone Energy Co. 454710 AES Londonderry-Facilities (2,522) (2,522) 454730 IDC Bellingham- Interconnection 454860 NEA interconnect facilities support 45480 NEA interconnect facilities support 45480 NEA interconnect facilities support 456025 MBTA Local Network Service 456110 Braintree LNS Charges 456120 Not Included in Form 1 456150 Reading LNS Charges 456170 NEPCO LNS Charges 456180 Norwood LNS Charges 456180 Norwood LNS Charges 456225 Wellesley LNS Charges 456240 Vellesley LNS Charges 456240 Canal I Transmission 456640 Canal I Transmission 456660 PASNY -MMWEC firm trans.	454500	ComElec/Montaup Canal 2 Walpole sta	(115,200)			ļ		
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454630 NEP Lines 255-2337/2338 support (72,000) (72,000) 454640 C/W subtrans facilities support (68,900) (68,900) 454700 ANP Blackstone Energy Co. (852,000) (852,000) 454710 AES Londonderry-Facilities (2,522) (2,522) 454730 IDC Bellingham- Interconnection (68) (68) 454770 Exelon Mystic - Interconnection (2,992,155) (2,992,155) 45880 NEA interconnect facilities support (42,972) (42,972) 456025 MBTA Local Network Service (266,385) (42,972) 456110 Braintree LNS Charges (37,993) (37,993) 456120 Not Included in Form 1 - - 456130 NePCO LNS Charges - - 456180 Norwood LNS Charges - - 456215 Concord LNS Charges (104,382) (104,382) 456225 Wellesley LNS Charges (134,011) (414,800) 456640 Canal I Transmission - - -			(12,600)	(12,600)				
454640 C/W subtrans facilities support (68,900) (68,900) 454700 ANP Blackstone Energy Co. (852,000) (852,000) 454710 AES Londonderry-Facilities (2,522) (2,522) 454730 IDC Bellingham- Interconnection (68) (68) 454770 Exelon Mystic - Interconnection (2,992,155) (2,992,155) 454860 NEA interconnect facilities support (42,972) (42,972) 456025 MBTA Local Network Service (266,385) (266,385) 456110 Braintree LNS Charges (37,993) (37,993) 456120 Not Included in Form 1 - - 456150 Reading LNS Charges - - 456170 NEPCO LNS Charges - - 456180 Norwood LNS Charges - - 456215 Concord LNS Charges (104,382) (104,382) 456225 Wellesley LNS Charges (134,011) (414,800) 456640 Canal I Transmission - - 456680 PASNY -			(162,031)	(162,031)			1	
454700 ANP Blackstone Energy Co. (852,000) (852,000) 454710 AES Londonderry-Facilities (2,522) (2,522) 454730 IDC Bellingham- Interconnection (68) (68) 454770 Exelon Mystic - Interconnection (2,992,155) (2,992,155) 454860 NEA interconnect facilities support (42,972) (42,972) 456025 MBTA Local Network Service (266,385) 456110 Braintree LNS Charges (37,993) (37,993) 456120 Not Included in Form 1 - - 456150 Reading LNS Charges - - NePCO LNS Charges - - - 456180 Norwood LNS Charges - - - 456215 Concord LNS Charges (104,382) (104,382) (104,382) 456225 Wellesley LNS Charges (134,011) (414,800) (414,800) 456640 Canal I Transmission - - - 456680 PASNY -MMWEC firm trans. - - -			(72,000)	(72,000)	ľ			
454710 AES Londonderry-Facilities (2,522) (2,522) 454730 IDC Bellingham- Interconnection (68) (68) 454770 Exelon Mystic - Interconnection (2,992,155) (2,992,155) 454860 NEA interconnect facilities support (42,972) (42,972) 456025 MBTA Local Network Service (266,385) (266,385) 456110 Braintree LNS Charges (37,993) (37,993) 456120 Not Included in Form 1 - - 456150 Reading LNS Charges - - 456170 NEPCO LNS Charges - - 456180 Norwood LNS Charges - - 456215 Concord LNS Charges (104,382) 456225 Wellesley LNS Charges (134,011) 456270 Altresco non-firm transmission (414,800) 456680 PASNY -MMWEC firm trans. -			(68,900)	(68,900)				
454730 IDC Bellingham- Interconnection (68) (68) (454770 Exelon Mystic - Interconnection (2,992,155) (2,992,155) (42,972) (37,993) (37,993) (37,993) (37,993) (37,993) (37,993) (45610 NePCO LNS Charges -			(852,000)	(852,000)				
454770 Exelon Mystic - Interconnection (2,992,155) (2,992,155) 454860 NEA interconnect facilities support (42,972) (42,972) 456025 MBTA Local Network Service (266,385) 456110 Braintree LNS Charges (37,993) 456120 Not Included in Form 1 - 456150 Reading LNS Charges - 456170 NEPCO LNS Charges - 456180 Norwood LNS Charges - 456215 Concord LNS Charges (104,382) 456225 Wellesley LNS Charges (134,011) 456270 Altresco non-firm transmission (414,800) 456640 Canal I Transmission (414,800) 456680 PASNY -MMWEC firm trans. -		•	(2,522)	(2,522)				
454860 NEA interconnect facilities support (42,972) (42,972) 456025 MBTA Local Network Service (266,385) 456110 Braintree LNS Charges (37,993) 456120 Not Included in Form 1 - 456150 Reading LNS Charges - 456170 NEPCO LNS Charges - 456180 Norwood LNS Charges - 456215 Concord LNS Charges (104,382) 456225 Wellesley LNS Charges (134,011) 456270 Altresco non-firm transmission (414,800) 456640 Canal I Transmission - 456680 PASNY -MMWEC firm trans. -			(68)	(68)	i			
456025 MBTA Local Network Service (266,385) 456110 Braintree LNS Charges (37,993) 456120 Not Included in Form 1 - 456150 Reading LNS Charges - 456170 NEPCO LNS Charges - 456180 Norwood LNS Charges - 456215 Concord LNS Charges (104,382) 456225 Wellesley LNS Charges (134,011) 456270 Altresco non-firm transmission (414,800) 456640 Canal I Transmission - 456680 PASNY -MMWEC firm trans. -	454770		(2,992,155)	(2,992,155)				
456110 Braintree LNS Charges (37,993) 456120 Not Included in Form 1 456150 Reading LNS Charges	454860		(42,972)	(42,972)		1		
456120 Not Included in Form 1 456150 Reading LNS Charges 456170 NEPCO LNS Charges 456180 Norwood LNS Charges 456215 Concord LNS Charges 456225 Wellesley LNS Charges 456225 Wellesley LNS Charges 456270 Altresco non-firm transmission 456640 Canal I Transmission 456680 PASNY -MMWEC firm trans. (57,065)	456025		(266,385)		1		(266,385)	
456150 Reading LNS Charges - - 456170 NEPCO LNS Charges - - 456180 Norwood LNS Charges - - 456215 Concord LNS Charges (104,382) (104,382) 456225 Wellesley LNS Charges (134,011) (134,011) 456270 Altresco non-firm transmission (414,800) (414,800) 456640 Canal I Transmission - - 456680 PASNY -MMWEC firm trans. - -	456110		(37,993)				(37,993)	
456170 NEPCO LNS Charges -			-]	- 1	
456180 Norwood LNS Charges - </td <td></td> <td></td> <td>-</td> <td>- 1</td> <td></td> <td>1</td> <td>-</td> <td></td>			-	- 1		1	-	
456215 Concord LNS Charges (104,382) 456225 Wellesley LNS Charges (134,011) 456270 Altresco non-firm transmission (414,800) 456640 Canal I Transmission - 456680 PASNY -MMWEC firm trans. -	456170		-	-		ŀ	-	
456225 Wellesley LNS Charges (134,011) 456270 Altresco non-firm transmission (414,800) 456640 Canal I Transmission 456680 PASNY -MMWEC firm trans.			-	-			-	
456270 Altresco non-firm transmission (414,800) (414,800) (456640 Canal I Transmission	456215	ū	(104,382)			ļ	(104,382)	
456270 Altresco non-firm transmission (414,800) (414,800) 456640 Canal I Transmission - - 456680 PASNY -MMWEC firm trans. - -	456225		(134,011)			İ		
456640 Canal I Transmission	456270		(414,800)		(414,800)		` '	
			- 1		- 1		l	
456730 Sithe LNS Charges			-		-		ĺ	
	456730	Sithe LNS Charges	- [-	

Transmission Revenue Credits	(10,859,101)	(9,720,780)	(595,550)	-	(542,771)
Applicable Transmission Revenue Credits	(10,316,330)				

D.T.E. 04-113 Attachment AG-2-3 (b)

Boston Edison Company Annual Revenue Requirements - Dispatch Center - Schedule 1 Year Ended 12/31/04

Rate Base, line 1 column 3 Rate Base, line 2 column 3 Rate Base, line 4 column 3		Rate Base, line 7 column 3	Rate Base, line 11 column 3	Rate Base, line 14 column 3		Rate Base, line 15 column 3	Rate Base, line 16 column 3	Rate Base, line 23 column 3			Cost of Capital	O & M, line 3 column 3		O & M, line 5 column 3	O & M, line 8 column 3		O & M, line 13 column 3	O & M, line 16 column 3		
\$ 11,599,089 1,109,304	\$ 12,708,393	2,395,507	73,760		\$ 8,433,752	3,127,725	2,123	251,575	\$ 11.815.175		\$ 1,397,195	338,176	7,195	(4,588)	306,166	71,426	1,097,609	914,994	4,128,174	
I. INVESTMENT BASE Plant General Plant Plant Held For Future Use	Total Plant(Lines 1+2+3)	Accumulated Depreciation Accumulated Deferred Income Taxes	Loss On Reacquired Debt	Other Regulatory Asssets		Prepayments	Materials & Supplies	Cash Working Capital	l otal Investment Base (Line 10+12+13+14)		Investment Return and Income Taxes	Depreciation Expense	Amortization of Loss on Reaquired Debt	Investment Tax Credit	Property Taxes	Other Taxes (Payroll Taxes)	Operation & Maintenance Expense	Administrative & General Expense	Total Revenue Requirements (Line 17 thm 25)	
Line No. 1 2 2 3	4 ro	9 7	80	o (2 ⊏	12	13	4	£ £	=	17	18	19	70	21	22	23	24	25 26	

1ie 8

From Worksheet 1

€9

11,815,175

To Worksheet 1

= Investment Return and Income Taxes

BECOŁNS SCHOF SORIJAIS Rate

INVESTMENT BASE

Boston Edison Company Annual Revenue Requirements -Dispatch Center - Schedule 1 for costs in 2004

FERC Form 1 Reference for col (1)	Worksheet 10 of the RNS Page 207.83g	Page 214	Worksheet 9 of the RNS Page 219.25b	Page 113.53d (part) Page 111.68d	Page 111.67d	Page 232.18e Page 232.21e Page 278.2e	Page 110.46d	Page 227.8c	Rev Req, Line 22 Rev Req, Line 23		ansition propert
(3) = (1)*(2) Dispatch Center Allocated	11,599,089 1,109,304 12,708,393	0	2,193,776 201,731 2,395,507	(2,360,964) 96,411 (2,264,553)	73,760	62,070 295,300 (45,711) 311,659	3,127,725	2,123	1,097,609 <u>914,994</u> 2,012,603	251,575	FF1 pg 276,line 3, col k footnote - Transition propert
(2) Wage/Plant Allocation Factors	1.0034% (a)		1.0034% (a) _=	0.4395% (b) 0.4395% (b) _ =	0.4395% (b)	1.0034% (a) 0.4395% (b) 0.4395% (b) _=	1.0034% (a)	0.4395%			FF1 pg 276,line 3
(1) Total	11,599,089 110,556,538	0	2,193,776 20,105,103	(537,253,557) 21,939,022	16,784,664	6,186,066 67,197,445 (10,401,906) 62,981,605	311,718,353	483,129 check???			\$ 688,268,907 \$ (151,015,350) \$ 537,253,557
	<u>Plant</u> Dispatch Center General Plant Total (line 1+2)	Plant Held for Future Use	Accumulated Depreciation Dispatch Center Accum. Depreciatior General Plant Accum.Depreciatior Total (line 6+7)	Accumulated Deferred Taxes Accumulated Deferred Taxes (281-283) Accumulated Deferred Taxes (190) Total (line 8+9)	Loss on Reacquired Debi	Other Regulatory Assett FAS 106 FAS 109 FAS 109 FAS 109 Regulatory Liability Total (line 12+13)	Transmission Prepayments	Transmission Materials and Supplies	Cash vyorking Capital Operation & Maintenance Expense Administrative & General Expense Subtotal (line 18+19+20)	Total (line 20 * line 21) (a) Allocators, line 13	(b) Allocators, line 5 (c) Account 281-283 less amounts related to divestiture
Line No.	- 2 E	4	2 9 7	8 0 0	Ε	5 E F F F	15	9 1	7. 18 20 21	22	

FERC Form 1 Reference for col (1)	Worksheet 9 of RNS caic Page 336.9b	Page 117.58c	Page 266.8f	Page 263.23i	Page 321.84b (part)		Page 323.168b Page 323.166b Page 323.160b Page 325.162b Page 351.6h		
(3) = (1)*(2) Dispatch Center Allocated	\$ 302,995 35,181 \$ 338,176	7,195	4,588	306,166	\$ 1,097,609	\$ 1,097,609	912,881 2,113 0 0 914,994	71,426	
(2) Wage/Plant Allocation [Factors	1.0034% (a)	0.4395% (b)	0.4395% (b)	0.4395% (b)	07	971	1.0034% (a) 0.4395% (b) 0.4395% (b) 0.4395% (b)	1.0034% (a)	5.26+28i 3.4i 3.3.3 3.7. 3.17i
(1) Total	\$ 302,995 3,506,221	1,637,362	1,043,967	69,670,111	\$ 1,097,609	\$ 1,097,609	\$ 96,267,877 \$ (480,835) \$ (3,373,017) \$ (1,433,583) \$ 90,980,432 \$ 480,835 \$ 5	7,118,514 (c)	\$7,118,514 p.263.26i+28i 0 p.263.4i 0.00 p.263.7i 0.00 p.263.7i 0.00 p.263.15i \$ 7,118,514
Convolution D	Cepter of the state of the stat	Amortization of Loss on Reacquired Debt	Amortization of Investment Tax Credits	Property Taxes. Transmission Property Taxes	<u>Operation and Maintenance</u> Load Dispatching	О&М	Administrative and General Administrative and General less Property Insurance (#824) less Faguatory Comm Expense (#828) less Carneral Advertising Expense (#830.1) Subtotal (line 3) minust(13.1 thru 13.3) plus Property ins alloc using plant Allocator plus Regulatory Comm Exp (FERC Assessment plus Trans Related General Advertising Expense Total A&G (line 14 plus (15 thru 17)	Payroll Taxes	(a) Dispatch Center Allocators, line 13 (b) Dispatch Center Allocators, line 5 (c) Payroli Taxes Service Co alloc Federal Unemployment FICA Medicare State Unemployment State Universal Health Total
Line No.	- 0 E	4	ល	ω / œ	e É	; =	13.5. 13.5. 14. 15. 15. 15. 15. 16. 17. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	41	<u>, 1, 0, </u>

FERC Form 1 Reference	Worksheet 10 of RNS calc Rate Base Line 2, Col 3	Page 207.88g			Page 321.84b (part)	Page 354.25b + line 7 Page 354.24b	
	11,599,089 1,109,304 12,708,393	2,891,881,447	0.4395%		736,800	99,827,345 26,395,710 - 73,431,635	1.0034%
Dispatch Center Plant Allocation Factor	Total Dispatch Center Investment Plus Dispatch Center Related General Plant Total	Total Plant in Service	Percent Allocation (line 1/4)	Dispatch Center Wages and Salaries Allocation Factor	Direct Dispatch Center Wages and Salaries Affiliated Company Dispatch Center Wages and Salaries Total Dispatch Center Wages and Salaries (line 6+ 7)	Total Wages and Salaries Administrative and General Wages and Salaries Affiliated Company Wages and Salaries less A&G Total Wages and Salaries net of A&G (line 9 - 10 + 11)	Percent Allocation (line 8/12)
Line No.	− 01 W	4	Ω		9 / 8	°217	13

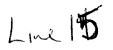
D.T.E. 04-113 Attachment AG-2-3 (c)

BOSTON EDISON COMPANY ANALYSIS OF OATT TRUE-UP COSTS FOR THE YEAR 2003

	Recovere	d in 03-117(Settlement)		True-up		
		Retail			Retail		
Month	Revenue	Load	Net	Revenue	Load	Net	
Transmission Revenue Requirement	Requirement	Ratio	Cost	Requirement	Ratio	Cost	Variance
January	¢ 5 207 548			· · · · · · · · · · · · · · · · · · ·			. Variance
February	\$5,387,518	82.13%	,	\$5,543,003	84.55%	\$4,686,609	\$261,841
March	5,387,518	82.16%	.,0,000	5,543,002	84.54%		259,669
April	5,387,518	94.20%	-,,	5,543,003	96.89%		295,574
May	5,387,518	94.32%	-,,	5,543,002	96.97%	-,,	293,542
June	5,387,518	94.42%	-,,	5,543,003	97.06%	5,380,039	
July	5,387,518	96.96%	0,220,101	5,543,002	97.13%	-,,	293,144 160,180
August	5,613,985	97.54%	-,,	5,543,003	97.46%	5,402,211	•
September	5,613,985	97.20%	-,,	5,543,002	97.13%	5,383,918	(73,670)
October	5,613,985	97.20%	5,456,793	5,543,003	97.13%	5,383,919	(72,876) (72,875)
November	5,613,985	97.16%	5,454,548	5,543,002	97.09%	5,381,701	(72,875) (72,847)
December	6,023,151	97.14%		5,543,003	97.09%	5,381,702	(72,647) (469,187)
Total Transmission	6,023,151	97.14%		5,543,002	97.03%	5,378,375	(472,514)
1 3 to 1 1 to 1 1 to 3 to 1	\$66,827,350		\$62,864,128	\$66,516,030	•	\$63,194,109	\$329,981
SCADA Revenue Requirement					•	7-77-17.00	Ψ023,301
January	6045 705	400					
February	\$315,765	100.00%	\$315,765	\$428,657	100.00%	\$428,657	\$112,892
March	315,765	100.00%	315,765	428,657	98.24%	421,113	105,348
April	315,765	100.00%	315,765	428,657	98.03%	420,212	104,447
May	315,765	100.00%	315,765	428,657	98.14%	420,684	104,919
June	315,765	100.00%	315,765	428,657	98.23%	421,070	105,305
July	315,765	100.00%	315,765	428,657	98.29%	421,327	105,562
August	280,741	100.00%	280,741	428,657	98.64%	422,827	142,086
mber	280,741	100.00%	280,741	428,657	98.31%	421,413	140,672
ber	280,741	100.00%	280,741	428,657	98.33%	421,498	140,757
November	280,741	100.00%	280,741	428,657	98.30%	421,370	140,629
December	280,741	100.00%	280,741	428,657	98.29%	421,327	140,586
Total SCADA	280,741	100.00%_	280,741	428,657	98.25%	421,156	140,415
<u>_</u>	\$3,579,036	_	\$3,579,036	\$5,143,884		\$5,062,653	\$1,483,617
Total Revenue Requirement	\$70,406,386	-	\$66,443,164	\$71,659,914		\$68,256,762	\$1,813,598

Adjustments (January to November)

Adjustment December



Line#	I. INVESTMENT BASE			
1	Transmission Plant (excluding EMC)	\$	530,862,369	Rate Base, line 1 column 3
2	General Plant		4,073,212	Rate Base, line 2 column 3
3	Plant Held For Future Use		<u>-</u>	Rate Base, line 4 column 3
4	Total Plant(Lines 1 + 2 + 3)	\$	534,935,581	
5				
6	Accumulated Depreciation		179,056,358	Rate Base, line 7 column 3
7	Accumulated Deferred Income Taxes		73,285,302	Rate Base, line 10 column 3
8	Loss On Reacquired Debt		2,341,594	Rate Base, line 11 column 3
9	Other Regulatory Assets		11,356,903	Rate Base, line 14 column 3
10	Net Investment(Lines 4 - 6 - 7 + 8 + 9)	\$	296,292,418	
11				
12	Prepayments		10,480,031	Rate Base, line 15 column 3
13	Materials & Supplies		499,122	Rate Base, line 16 column 3
14	Cash Working Capital		1,686,544	Rate Base, line 23 column 3
15				
16	Total Investment Base (Lines 10 + 12 + 13 + 14)	\$	308,958,11 <u>5</u>	
	DEVENUE DECUIDENTAL			
11.		ø	27 504 054	Cost of Capital
17	Investment Return and Income Taxes	\$	37,501,954	Cost of Capital O & M, line 3 column 3
18	Depreciation Expense		9,987,300	O & M, line 4 column 3
19	Amortization of Loss on Reacquired Debt		216,104	O & M, line 5 column 3
20	Investment Tax Credit		(198,093) 12,402,371	O & M, line 8 column 3
21	Property Taxes		240,960	O & MI, IIIIe o columnii 3
22	Payroll Tax Expense		9,830,135	O & M, line 13 column 3
22	Operation & Maintenance Expense			O & M, line 16 column 3
23	Administrative & General Expense		3,662,218	•
24	Transmission Revenue Credit		(7,126,920)	Rev Credit
25	RNS revenues received		\$0	Acct 456690
26 27	Total OATT Rev. Requirements(Sum of Lines 17 thru 25)	<u>\$</u>	66,516,030	Note: Excludes EMC (SCADA) revenue requiremen

		CAPITALIZATION 12/31/03		CAPITALIZATION RATIOS	COST OF CAPITAL	COST OF CAPITAL	EQUITY PORTION	
LONG-TERM DEBT PREFERRED STOCK COMMON EQUITY		\$ 821,000,000 43,000,000 1,100,428,377		41.79% 2.19% 56.02%	5.61% 4.56% 10.50%	2.34% 0.10% 5.88%	0.10% 5.88%	
TOTAL INVESTMENT RETURN		\$ <u>1,964,428,377</u>		100.00%		8.32%	5.98%	
Cost of Capital Rate =								
(a) Weighted Cost of Capital	=	8.32%						
(b) Federal Income Tax	=	(<u>R.O.E.</u>	+	Investment ((Tax credit + Federal Income	Eq. AFUDC of Depn Exp.) / Tax Rate)	Inv. Base)) x	Fed Inc Tax)	
	=	(<u>0.0598</u> (<u>1</u>	+ (_	(198,093) + 0.35	0)/	308,958,115))	x <u>0.35</u>	
	=	3.19%						
(c) State Income Tax	=	(<u>R.O.E.</u> (<u>1</u>	+	Investment ((Tax credit + State Income 7	0.000.	Inv. Base)) +	Fed Inc Tax) *	State Income Tax Rate
	=	(0.0598	+ ((198,093) + 0.065	0)/	308,958,115))	+ 0.03185)*	0.065
	=	0.63%		0.000	,			
(a)+(b)+(c) Cost of Capital Rate	. =	12.14%						
INVESTMENT BASE		\$ 308,958,115		Rev Req, Line 16				
x Cost of Capital Rate		0.1213820						
= Investment Return and Income	Taxes	37,501,954		to Rev Req, Line 17				

		440	(2) Wage/Plant		3) = (1)*(2)	FERC Form 1
Line No.		(1) Total	Allocation Factors	۱r	ansmission Allocated	Reference for col (1)
	Transmission Plant					
1	Transmission Plant (excluding EMC)	\$ 530,862,369		\$	530,862,369	Page 207.53g
2	General Plant	115,075,200	3.5396% (a)		4,073,212	Page 207.83g
3	Total (line 1+2)			\$	534,935,581	
4	Transmission Plant Held for Future Use	-			-	Page 214
	Transmission Accumulated Depreciation					
5	Transmission Accum. Depreciation	\$ 178,108,607		\$	178,108,607	Page 219.23b
6	General Plant Accum.Depreciation	26,775,591	3.5396% (a)	_	947,751	Page 219.25b
7	Total (line 6+7)			\$	179,056,358	
	Transmission Accumulated Deferred Taxes					
8	Accumulated Deferred Taxes (281-283)	\$ (430,060,808)	18.9750% (b)	\$, , , ,	Page 113.57d
9	Accumulated Deferred Taxes (190)	43,840,115	18.9750% (b)		8,318,653	Page 111.68d
10	Total (line 8+9)			<u>\$</u>	(73,285,302)	
11	Transmission loss on Reacquired Debt	\$ 12,340,427	18.9750% (b)	\$	2,341,594	Page 111.67d
	Other Regulatory Assets					
12	FAS 106	\$ 6,959,325	3.5396% (a)		246,333	Page 232.22e
13	FAS 109	69,629,479	18.9750% (b)		13,212,180	Page 232.30e
14	FAS 109 Reg Liability	(11,075,691)	18.9750% (b)		(2,101,610)	Page 233.3e
15	Total (line 12+13+14)			\$	11,356,903	
16	Transmission Prepayments	\$ 296,078,803	3.5396% (a)	\$	10,480,031	Page 110.46d
17	Transmission Materials and Supplies	\$ 499,122		\$	499,122	Page 227.8c
18	Cash Working Capital					
19	Operation & Maintenance Expense			\$	9,830,135	Rev Req, Line 22
20	Administrative & General Expense			_	3,662,218	Rev Req, Line 23
21	Subtotal (line 19+20)			\$	13,492,353	
22					<u>0.125</u>	x 45 / 360
23	Total (line 21 * line 22)			\$	1,686,544	

⁽a) Allocators, line 13 (b) Allocators, line 5

Line #		(1) Total	(2) Wage/Plant Allocation Factors	(3) = (1)*(2) Transmission Allocated	FERC Form 1 Reference for col (1)
	Depreciation Expense				000.71
1	Transmission Depreciatior	\$ 9,782,424		\$ 9,782,424	Page 336.7t
2	General Depreciatior	5,788,092	3.5396% (a)	<u>204,876</u>	Page 336.9t
3	l otal (lines 1 + 2)			\$ 9,987,30C	
4	Amortization of Loss on Reacquired Det	1,138,891	18.9750% (b)	216,104	Page 117.60c
5	Amortization of Investment Tax Credit	1,043,967	18.9750% (b)	198,093	Page 266.81
	Property Taxes *	A 05 004 705 (-)	40.07500/	12,402,371	Page 262.23
6	Transmission Property Taxes	\$ 65,361,705 (c)		12,402,371	Fage 202.25
7	General Property Taxes I otal (lines 6 + 7)	- (d)	3.5396% (a)	\$ 12,402,371	
8	Total (Illies 6 + 7,			Ψ 12,402,011	
	Transmission Operation and Maintenanc				
9	Operation and Maintenance	\$ 87,742,193		\$ 87,742,193	Page 321.100t
10	Transmission of Electricity by Other - #565	65,268,372		65,268,372	Page 321.88b
11	Load Dispatching-#561	5,557,544		5,557,544	Page 321.84b
12	Hydro Quebec - DC 567	7,086,142 (e))	7,086,142	Page 321.88b & .90b (part)
13	O&M (line 9 less lines 10, 11 & 12	\$ 9,830,135		\$ 9,830,135	
	Transmission Administrative and Genera				D 202 160k
14	Administrative and Genera	\$ 100,363,880			Page 323.168t
15	less Property Ins (#924	\$ (1,404,648)			
16	less Reg Commission Exp (#928	\$ (2,589,653)			
17	less Gen Advertising Exp (#930.1	\$ (435,623) \$ 95,933,956	3.5396%	3,395,687	
18	Subtotal (line 14 minus 15 thru 17)		18.9750%	266,532	
19	plus Prop Ins alloc using Plant Allocato	\$ 1,404,648 \$ -	18.9750%	200,002	
20	plus Reg Comm Exp (FERC Assessm'nts	\$ - \$ -	18.9750%	0	
21	plus Trans related Gen Adv Ex	\$ 97,338,604	10.57.5070	3,662,218	
22	Total A&G (Line 18 plus 19 thru 22	Ψ 31,000,004		0,002,210	
15	Payroll Taxes	6,807,543 (f)	3.5396%	240,960	
16					

- (a) Transmission Allocators, line 13
- (b) Transmission Allocators, line !
- c) See property tax allocation w/
- (d) See property tax allocation w/
- (e) Hydro-Quebec phase 1 support DC 56713 \$ 1,270,480 p.321.90b Hydro-Quebec phase 2 support - DC 56715 5,815,662 p.321.90b \$ 7,086,142

(f) Payroll Taxes

, <u></u>	TOIL TURGE		
	Federal Unemploymen	\$ -	p.263.4i
1	FICA	-	p.263.3i
- 1	Medicare	-	p.263.7i
:	State Unemploymen	-	p.263.15i
	State Unemploymen	-	
:	State Universal Health	-	p.263.17i
Ser	vices Co. Allocations & A&G Capil	 6,807,543	
	Tota	\$ 6,807,543	

Line #		FERC Form 1 Reference
1 2 3	Plant Allocation Factor Total Transmission Investment (excluding EMC) Plus Trans Rel Gen Plant = Revised Numerator (Line 1 + Line 2)	\$ 530,862,369 (a) Page 207.53g 4,073,212 534,935,581
4 5	Total Plant in Service Percent Allocation (line 3/4)	\$ 2,819,162,731 Page 207.88g Page 207.83g 18.9750%
	Transmission Wages and Salaries Allocation Factor	\$ 2,765,005 (b) Page 354.19b
6 7 8	Direct Transmission Wages and Salaries Affiliated Company Transmission Wages and Salaries Total Transmission Wages and Salaries (line 6+ 7)	\$ 2,765,005 (b) Page 354.19b
9 10 11 12	Total Wages and Salaries Administrative and General Wages and Salaries Affiliated Company Wages and Salaries less A&G Total Wages and Salaries net of A&G (line 9 - 10 + 11)	\$ 104,382,990 26,266,868 - \$ 78,116,122 Page 354.25b + line 7 Page 354.24b Worksheet 6 of 8
13 (a	Percent Allocation (line 8/12) a) Transmission Plant Investment Less: Emergency Management Center (EMC) Transmission Plant Investment (including EMC)	\$ 542,461,458 p.207.53g (11,599,089) p.207.53g (part) \$ 530,862,369
(t	o) Transmission Gross Wages & Salaries Less: Load Dispatching Labor Transmission Gross Wages & Salaries excluding Load Disp	\$ 3,929,398 Page 354.19b (1,164,393) Page 321.84b (part) \$ 2,765,005

		12/31/2003	Rent/	Network	1	
A/C#	Account Description	<u>Balance</u>	<u>Support</u>	<u>Service</u>	Contract	<u>Wheeling</u>
	Power Contracts - Transmission Non-FC	-		-		
44756	Power Contracts - Transmission	(197,190)		(197,190)		
	Transmission miscellaneous rentals		-			
	Right of Way Fees (transmission -related)	-	-			
45408	Hydro Quebec phase 2 support	(452,825)				
45415	Assoc. Co. Rents	(681,804)	(681,804)			
45416	Assoc. Co. Rents	(3,634,500)	(3,634,500)			
45424	NE Power Canal line 1 support	-	-			
45425	NE Power station 446 support	-	-			
45426	ComElectric line 336 support	-	-			
45427	EUA/NEP/ComElectric sta 342 support	(28,548)	(28,548)			
45438	Cambridge Electric sta 402 support	-	-			
45449	ComElec/Montaup Canal 2 Jordan Rd	(540,000)	(540,000)			
45450	ComElec/Montaup Canal 2 Walpole sta	(115,200)	(115,200)			
45451	Montaup station 451 support	(20,796)	(20,796)			:
45453	Cambridge Electric sta 509 support	-	-		-	
45461	NEP line 201-502 Medway support	(12,600)	(12,600)			
45462	Reading lines 211-503/504 support	(162,975)	(162,975)			
45464	C/W subtrans facilities support	(68,475)	(68,475)			
45470	ANP Blackstone Energy Co.	(822,839)	(822,839)	i		
45473	IDC Bellingham- Interconnection	(160)	(160)			
45486	NEA interconnect facilities support	(42,972)	(42,972)			
45477	Sithe Mystic - Interconnection	(164,214)	(164,214)			
45463	NEP Lines 255-2337/2338 support	(72,000)	(72,000)			
45464	Concord 115kv Interconnection	(68,475)	(68,475)			
45663	Vt Yankee	<u>-</u>	•			-
45664	Canal I Transmission	-				-
45668	PASNY -MMWEC firm trans.	(41,347)				(41,347)
45671	Pilgrim - CES	-				-
45672	Pilgrim - MUNIS	-				-
45675	Pilgrim - MUNIS Joint	-				-
	Transmission Revenue Credits	(7,126,920)	(6,888,383)	(197,190)	-	(41,347)
	Not Transmission Payanua Cradite	(7.126.020)		`		

Net Transmission Revenue Credits (7,126,920)

Boston Edison Company Annual Revenue Requirements - Dispatch Center - Schedule 1 Year Ended 12/31/03

Rate Base, line 1 column 3 Rate Base, line 2 column 3 Rate Base, line 4 column 3	Rate Base, line 7 column 3 Rate Base, line 10 column 3	Rate Base, line 11 column 3 Rate Base, line 14 column 3	Kate Base, line 15 column 3 Rate Base, line 16 column 3 Rate Base, line 23 column 3	Cost of Canital	O & M, line 3 column 3	O & M, line 5 column 3 O & M, line 8 column 3	O & M, line 13 column 3 O & M, line 16 column 3
11,599,089	13,314,392 2,156,959 1,824,050	58,282 380,274 9,771,939	4,413,329 2,357 325,126	14,512,751	367,850	(4,930) 308,691 101,473	1,164,393 1,436,619 5,143,884
₩	₩	₩		<i>₩</i>	•		
I. INVESTMENT BASE Plant General Plant Plant Held For Future Use	Total Plant(Lines 1+2+3) Accumulated Depreciation Accumulated Deferred Income Taxes	Loss On Reacquired Debt Other Regulatory Asssets Net Investment(Line 4-6.7+8+9)	Prepayments Materials & Supplies Cash Working Capital	I otal Investment Base (Line 10+12+13+14) REVENUE REQUIREMENTS	Depreciation Expense Amortization of Loss on Reaquired Debt	Investment Tax Credit Property Taxes Other Taxes (Payroll Taxes)	Operation & Maintenance Expense Administrative & General Expense Total Revenue Requirements (Line 17 thru 25)
Line No.	4 53 9 7	8 6 0 1	2 2 2 4 ;	5 6 £ ≕ =	19 18	27 20	23 26 26

To Worksheet 1

= Investment Return and Income Taxes

BECOLNS SCHOF SOBIGALS Rate

0.1215765

Boston Edison Company
Annual Revenue Requirements - Dispatch Center - Schedule 1
for costs in 2003

COST OF COST OF EQUITY CAPITAL CAPITAL PORTION 5.61% 2.34% 0.10% 4.56% 0.10% 5.88% 5.88%	8.32%		Eq. AFUDC PTF Inv. of Depn Exp. / Base)) x Federal Incol IX Rate)	0) 14,512,751))x 0.35		Eq. AFUDC PTF Inv. of Depn Exp.) / Base)) + Federal Income	0)/ 14,512,751))+ 0.0320171			
CAPITALIZATION CO: RATIOS CAI 41.79% 2.19% 56.0%	100.00%		PTF Investment Eq. AFU (Tax Credit + of Depn. Federal Income Tax Rate	+ ((4,930) + 0.35		PTF Investment Eq. + ((Tax Credit + of Dc - State Income Tax Rate	+ ((4,930) + 0.065			From Worksheet 1
\$ 821,000,000 43,000,000 1,100,428,377	ω	0.0833	R.O.R	= (0.0598	= 0.0320171	= (R.O.E.	= (0.0598	= 0.0063594	ie = 0.1215765	\$ 14,512,751
LONG-TERM DEBT PREFERRED STOCK	TOTAL INVESTMENT RETURN	Cost of Capital Rate=	(a) weigned cost of capital (b) Federal Income Tax			(c) State Income Tax			(a)+(b)+(c) Cost of Capital Rate	INVESTMENT BASE

1	(3) = (1)*(2) Dispatch Center Allocated (3) = (1)*(2) FERC Form 1 Reference for col (1)	11,599,089 Worksheet 10 of the RNS 1,715,303 Page 207.83g	0 Page 214	1,757,844 Worksheet 9 of the RNS 399,115 Page 219.25b 2,156,959) (2,031,099) Page 113.53d (part)) 207,049 Page 111.68d (1,824,050)) 58,282 Page 111.67d) 103,735 Page 232.18e) 328,847 Page 232.21e) (52,308) Page 278.2e) 4,413,329 Page 110.46d	2,357 Page 227.8c	1,164,393 Rev Req, Line 22 1,436,619 Rev Req, Line 23 2,601,012 0.125 x 45 / 360	325,126	
tch Center ral Plant line 1+2) Held for Future Use mulated Depreciation tch Center Accum. Depreciatior ral Plant Accum. Depreciation ral Plant Accum. Depr	(2) Wage/Plant Allocation Factors	1.4906% (a		1.4906% (a	0.4723% (b 0.4723% (b	0.4723% (b	1.4906% (a 0.4723% (b 0.4723% (b	1.4906% (a	0.4723%			
Plant Dispatch Center General Plant Total (line 1+2) Plant Held for Future Use Accumulated Depreciation Dispatch Center Accum. Depreciatior General Plant Accum. Depreciatior Total (line 6+7) Accumulated Deferred Taxes (190 Total (line 8+9) Loss on Reacquired Debl Other Regulatory Assets FAS 109 FAS 10	(1) Total	11,599,089 115,075,200	0	1,757,844	(430,060,808) 43,840,115	12,340,427	6,959,325 69,629,479 (11,075,691) 65,513,113	296,078,803	499,122			¢ 608 901 197
22 22 23 24 25 26 26 26 27 28 28 28 28 28 28 28 28 28 28 28 28 28		Plant Dispatch Center General Plant Total (line 1+2)	·	4 – 4	41	Loss on Reacquired Debl	,			0,0 \	<u> </u>	20 Acc to:: 00 A (a)

FERC Form 1 Reference for col (1)	Worksheet 9 of RNS calc Page 336.9b	Page 117.58c	Page 266.8f	Page 263.23i	Page 321.84b (part)		Page 323.168b Page 323.166b Page 323.162b Page 323.162b Page 351.6h		
(3) = (1)*(2) Dispatch Center Allocated	\$ 281,573 86,277 \$ 367,850	5,379	4,930	308,691	\$ 1,164,393	\$ 1,164,393	1,429,985 6,634 0 0 1,436,619	101,473	
(2) Wage/Plant Allocation Factors	1.4906% (a)	0.4723% (b)	0.4723% (b)	0.4723% (b)			1.4906% (a) 0.4723% (b) 0.4723% (b) 0.4723% (b)	1,4906% (a)	p 263.261+281 p 263.341 p 263.371 p 263.377 p 263.177 p 263.177
(1) Total	\$ 281,573 5,788,092	1,138,891	1,043,967	65,361,705	\$ 1,164,393	\$ 1,164,393	\$100,363,880 \$ (1,404,848) \$ (2,589,653) \$ 95,933,956 \$ 1,404,648 \$ 1,404,648	6.807.543 (c)	\$6,807,543 p.263.26+28i 0 p.263.4i 0.00 p.263.7i 0.00 p.263.7i 0.00 p.263.7i
	<u>Depreciation Expense</u> Dispatch Center Depreciation General Depreciation Total (ine 1+2)	Amortization of Loss on Reacquired Debt	Amortization of Investment Tax Credits	Property Taxes Transmission Property Taxes	Operation and Maintenance Load Dispatching	O&M	Administrative and General Administrative and General less Propenty Instruction (#624) less Poperaty Instruction (#624) less General Adventing Expense (#620) Subclet (fine 13 minus(13.1 thru 13.3) plus Property Instruction (#620) plus Roperaty in a floce using perfect Adventing Expense plus Resisted General Adventing Expense Total A&G (fine 14 plus (15 thru 17)	Payroll Taxes	(a) Dispatch Center Allocators, line 13 (b) Dispatch Center Allocators, line 5 (c) <u>Payroll Taxes</u> Service Co alloc Federal Unemployment FICA Medicare State Unemployment State Unemployment State Unemployment
Line No.	- 0. E	4	เก	9 / 8	თ	5 5	13.12 13.12 14.14 14.15 15.16 16.16 17.16 18.16	4 5	:: : ::

		FERC Form 1 Reference
Dispatch Center Plant Allocation Factor Total Dispatch Center Investment Plus Dispatch Center Related General Plant Total	11,599,089 1,715,303 13,314,392	Worksheet 10 of RNS calc Rate Base Line 2, Col 3
Total Plant in Service	2,819,162,731	Page 207.88g
Percent Allocation (line 1/4)	0.4723%	
Dispatch Center Wages and Salaries Allocation Factor		
Direct Dispatch Center Wages and Salaries Affiliated Company Dispatch Center Wages and Salaries Total Dispatch Center Wages and Salaries (line 6+ 7)	1,164,393	Page 321.84b (part)
Total Wages and Salaries Administrative and General Wages and Salaries Affiliated Company Wages and Salaries less A&G Total Wages and Salaries net of A&G (line 9 - 10 + 11)	104,382,990 26,266,868 78,116,122	Page 354.25b + line 7 Page 354.24b
Percent Allocation (line 8/12)	1.4906%	

D.T.E. 04-113 Attachment AG-2-3 (d)

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05/06/2005

NSTAR

120 Boston Edison - 120 Boston Edison -- J.E. FOR 456690

Source	e 100		120 Boston Edison - 120 Boston Edison J.E. FOR	<u>. 430090</u>
Со	Date	Posted	Journal	Amount Created By:
120	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	-4,227,768.85 Nelson, Janet M
120	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-0 Accrual USD	-4,714,254.27 Nelson, Janet M
120	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	-5,146,933.32 Nelson, Janet M
120	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	-4,529,990.87 Nelson, Janet M
120	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	-4,321,799.15 Nelson, Janet M
120	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	-4,096,777.23 Nelson, Janet M
120	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	-4,158,243.77 Nelson, Janet M
120	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	-5,447,852.76 Nelson, Janet M
120	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	-5,427,386.02 Nelson, Janet M
120	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	-5,678,745.10 Nelson, Janet M
120	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	-4,935,946.73 Nelson, Janet M
120	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	-4,217,396.76 Nelson, Janet M

1				 	_						<u> </u>		4	_			L		_	_	L			ш		 -1
0	01/14/05			Average	12 Months		2555.513	49.590	5.255	000'0	2610.359		000	0.000	0.000	0.000	0000	0.000	0.000	0.000	0.000	0.000	000.0	29.000	29.000	
z					Dec-04	20/18	2637.677	59.005	6.840	0.000	2703.522			0	0	0	0	0	0	0	0	0	0	29	29	
Σ					Nov-04	12/18	2284.376	50.589	1.234	0.000	2336.199				0	0	0	0	0	0	0	0		23	29	
_					Oct-04	08/14	.986 2385.996 2291.072 2245.551 2317.208 2936.002 2901.954 3062.360 2679.756 2143.222 2284.376	37.903	0.000	0.000	2724.750 2181.125 2336.199		,	0	0	0	0	0	0	0	0	0	0	29	29	ove.
×					Sep-04		2679.756	40.556	4.438	0.000	2724.750		,	0	0	0	0	0	0	0	0	0	0	53	29	MMWEC PASNY of 18 MW less 4MW for Concord & Wellesley included in BECO load above
5					Aug-04	30/15	3062.360	41.783	11.701	0.000	3115.844			0	0	0	0	0	0	0	0	0	0	59	29	ded in BE(
_					Jul-04	22/16	2901.954	43.950	9.643	0.000	2996.032 2955.547			0	0	0	0	0	0	0	0	0	0	29	29	esley inclu
Ŧ					Jun-04		2936.002	48.613	11.417	0.000	2996.032			0	0	0	0	0	0	0	0	0	0	29	29	ord & Well
တ					May-04	12/16	2317.208	44.645	3.030	40.088	2404.971		,	0	0	0	0	0	0	0	0	0	0	29	29	V for Conc
L					Apr-04	01/19	2245.551	49.884	1.424	97.487	293 2486.558 2388.145 2334.346 2404.971			0	0	0	0	0	0	0	0	0	0	29	29	/ less 4MV
В			g		Mar-04	16/19	2291.072	57.925	1.672	97.476	2388.145		,	0	0	0	0	0	0	0	0	0	0	29	29	Y of 18 MV
۵		r LNS (MW)	Subject to Refund		Feb-04	03/18	2385.996	56.567	3.219	40.776	2486.558			0	0	0	0	0	0	0	0	0	0	29	29	EC PASN
O		ad for LNS			Jan-04	15/18	2780.986	63.664	8.446	48.197	2901.293		١	0	0	0	0	0	0	0	0	0	0	28	29	(2) MMV
8	 ≥	nt Peak Lo	Dec 2004 Billed				1					i.	2 6	(2)												
A	ston Edison Company	Ithly Connected Coincident Peak Load for	ng Period:			Peak Day/Hour	(A) Boston Edison (1	(R) MBTA	Concord	Wellesley	Total Base System	PP Reservation Contracts:			Iding Firm PP (NEP CD)	Iding Firm PP	ding CD	tham Firm PP	Jham Firm PP	Intree Firm PP (NEP CD)	ntree CD	ntree Firm PP	nont CD	esco Contract	al Firm PP Reservations	

1-1-6-6 -6-6-7 Rotte Page 1

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05/06/2005

NSTAR

120 Boston Edison - 120 Boston Edison -- J.E. FOR 456920

Sourc	e 100		120 BOSTOTI EdiSOTI - 120 BOSTOTI EdiSOTI J.E. PON 450920		
Co	Date	Posted	Journal	Amount	Created By:
120	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	-218,204.22	Nelson, Janet M
120	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-0 Accrual USD	-243,891.63	Nelson, Janet M
120	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	-267,704.00	Nelson, Janet M
120	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	-234,987.86	Nelson, Janet M
120	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	-223,667.12	Nelson, Janet M
120	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	-211,283.56	Nelson, Janet M
120	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	-215,031.42	Nelson, Janet M
120	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	-418,189.19	Nelson, Janet M
120	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	-417,832.14	Nelson, Janet M
120	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	-436,691.50	Neison, Janet M
120	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	-378,017.40	Nelson, Janet M
120	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	-324,468.67	Nelson, Janet M

NSTAR

120 Boston Edison - 120 Boston Edison -- J.E. FOR 565590

Source	100		120 Buston Edison - 120 Buston Edison - 3.C. 1 G. 1 G. 1		
Co	Date	Posted	Journal	Amount	Created By:
120	01/01/2004	02/02/2004	010231 1-MEL OOF-3/110/1111-04 / 100/1001	-,	Nelson, Janet M
120	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-0 Accrual USD	-, ,	Nelson, Janet M
120	02/20/2004	02/24/2004	OC=300 IMPORT ACT USD		Utterson, John F
120	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD		Nelson, Janet M
120	03/30/2004	03/31/2004	OC=300 IMPORT ACT USD	-,	Utterson, John F
120	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD		Nelson, Janet M
120	04/30/2004	05/03/2004	OC=300 IMPORT ACT USD	.,	Utterson, John F
120	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	-,,	Nelson, Janet M
120	05/25/2004	05/28/2004	OC=300 IMPORT ACT USD	.,	Utterson, John F
120	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD		Nelson, Janet M
120	06/30/2004	07/01/2004	OC=300 IMPORT ACT USD	,	Utterson, John F
120	06/30/2004	07/06/2004	U903900-ADJ PASSPORT/AP-JV300-8721	.,	Pinnetti, William M
120	07/01/2004	07/30/2004	0/025/1-142/ 002 002 01/105/44/ 002	, ,	Nelson, Janet M
120	07/26/2004	07/26/2004	U903900-REV JUNE JV-JUL-04-JV300-8721	•	Pinnetti, William M
120	07/28/2004	07/29/2004	OC=300 IMPORT ACT USD	.,	Dobosh, Janet
120	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	-,	Nelson, Janet M
120	08/20/2004	08/24/2004	OC=300 IMPORT ACT USD	-,	Utterson, John F
120	08/31/2004	09/01/2004	OC=300 IMPORT ACT USD	.,	Utterson, John F
120	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	-,,	Nelson, Janet M
120	09/29/2004	10/04/2004	U702971-Reclass Nepool -S Accrual USD	,	Nelson, Janet M
120	09/29/2004	10/04/2004	U702971-Reclass Nepool Re Accrual USD	,	Nelson, Janet M
120	10/01/2004	10/28/2004	070297 1-14E1 00E 001 0171001ddi 00E		Nelson, Janet M
120	11/01/2004	12/01/2004	C/OZS/ 1-NEI COL NOV OT/ROSIGG. COD	, ,	Nelson, Janet M
120	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	5,135,211.09	Nelson, Janet M

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120 Boston Edison - 120 Boston Edison -- J.E. FOR 561140

Sourc	e 100		120 Boston Edison - 120 Boston Edison J.E. FOR 301140		
Со	Date	Posted	Journal	Amount	Created By:
120	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	280,878.43	Nelson, Janet M
120	01/16/2004	01/22/2004	Reverse "CE6185 REVERSE ACCEPTED S Accrual	2,555.50	McNamara, Catherine
120	01/22/2004	01/22/2004	Reverse CE6185 ACCRUE PEN Accrual USD	-2,555.50	McNamara, Catherine
120	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-0 Accrual USD	310,559.88	Nelson, Janet M
120	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	385,794.20	Nelson, Janet M
120	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	331,771.02	Nelson, Janet M
120	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	318,455.91	Nelson, Janet M
120	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	312,091.57	Nelson, Janet M
120	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	322,408.18	Nelson, Janet M
120	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	444,398.21	Nelson, Janet M
120	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	439,226.27	Nelson, Janet M
120	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	463,453.51	Nelson, Janet M
120	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	405,985.34	Nelson, Janet M
120	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	325,834.00	Nelson, Janet M

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120 Boston Edison - 120 Boston Edison -- J.E. FOR 565210

Sourc	e 100				
Со	Date	Posted	Journal	Amount	Created By:
120	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	1,350,532.88	Nelson, Janet M
120	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-0 Accrual USD	2,244,778.28	Nelson, Janet M
120	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	1,616,022.63	Nelson, Janet M
120	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	529,340.06	Nelson, Janet M
120	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	2,132,048.50	Nelson, Janet M
120	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	3,514,480.23	Nelson, Janet M
120	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	4,276,962.08	Nelson, Janet M
120	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	4,243,978.60	Nelson, Janet M
120	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	3,011,097.64	Nelson, Janet M
120	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	3,125,342.88	Nelson, Janet M
120	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	-673,982.68	Nelson, Janet M
120	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	1,618,569.04	Nelson, Janet M

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120 Boston Edison - 120 Boston Edison -- J.E. FOR 565210

;	Source	e O00			
,	Со	Date	Posted	Journal [®]	Amount Created By:
	100	02/11/2004	02/24/2004	U862599-Reallocate SCR costs for Jan04	-582.701.96 Hershberg, Jeffrey
	120 120	08/04/2004	08/17/2004	U862599-Reallocate SCR costs for 2/04' to 6/04'	-3,590,987.00 Hershberg, Jeffrey
	120	08/31/2004	09/02/2004	U862599-Reallocate SCR costs for Jul04	-1,612,027.00 Hershberg, Jeffrey
	120	10/31/2004	11/04/2004	U862599-Reallocate SCR costs from Co. 120	-3,382,361.00 Hershberg, Jeffrey
	120	12/31/2004	01/05/2005	U862599-Reallocate SCR costs from Beco	-1,556,322.00 Hershberg, Jeffrey

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120 Boston Edison - 120 Boston Edison -- J.E. FOR 565060

Source	e 100			
Co	Date	Posted	Journal	Amount Created By:
120	01/01/2004	02/02/2004	U702971-NEPOOL-JANUARY-04 Accrual USD	71,491.93 Nelson, Janet M
120	02/01/2004	03/01/2004	U702971-NEPOOL-FEBRUARY-0 Accrual USD	70,732.77 Nelson, Janet M
120	03/01/2004	04/01/2004	U702971-NEPOOL-MARCH-04 Accrual USD	76,874.78 Nelson, Janet M
120	04/01/2004	05/04/2004	U702971-NEPOOL-APRIL-04 Accrual USD	75,673.46 Nelson, Janet M
120	05/01/2004	06/01/2004	U702971-NEPOOL-MAY-04 Accrual USD	76,296.38 Nelson, Janet M
120	06/01/2004	07/01/2004	U702971-NEPOOL-JUN-04 Accrual USD	80,189.96 Nelson, Janet M
120	07/01/2004	07/30/2004	U702971-NEPOOL-JUL-04 Accrual USD	80,120.50 Nelson, Janet M
120	08/01/2004	09/01/2004	U702971-NEPOOL-AUG-04 Accrual USD	80,052.46 Nelson, Janet M
120	09/01/2004	10/04/2004	U702971-NEPOOL-SEP-04 Accrual USD	66,897.45 Nelson, Janet M
120	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	84,042.35 Nelson, Janet M
120	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	85,421.71 Nelson, Janet M
120	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	85,101.27 Nelson, Janet M

05/06/2005

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120 Boston Edison - 120 Boston Edison -- J.E. FOR 561110

Source 100						
	Со	Date	Posted	Journal	Amount	Created By:
				LIZZGOZZA TRANC REGOLIANI GA Asserval LICR	22 718 40	Nelson, Janet M
	120	01/01/2004	02/02/2004	U702971-TRANS-BECO-JAN-04 Accrual USD		•
	120	02/01/2004	03/01/2004	U702971-TRANS-BECO-FEB-04 Accrual USD		Nelson, Janet M
	120	03/01/2004	04/01/2004	U702971-TRANS-BECO-MAR-04 Accrual USD		Nelson, Janet M
	120	04/01/2004	05/04/2004	U702971-TRANS-BECO-APR-04 Accrual USD	22,718.40	Nelson, Janet M
	120	05/01/2004	06/01/2004	U702971-TRANS-BECO-MAY-04 Accrual USD	22,718.80	Nelson, Janet M
	120	06/01/2004	07/01/2004	U702971-TRANS-BECO-JUN-04 Accrual USD	22,718.40	Nelson, Janet M
	120	07/01/2004	07/30/2004	U702971-TRANS-BECO-JUL-04 Accrual USD	23.095.53	Nelson, Janet M
				U702971-TRANS-BECO-AUG-04 Accrual USD	23 095 53	Nelson, Janet M
	120	08/01/2004	09/01/2004	***	,_,	Nelson, Janet M
	120	09/01/2004	10/04/2004	U702971-TRANS-BECO-SEP-04 Accrual USD	•	· ·
	120	10/01/2004	10/28/2004	U702971-TRANS-BECO-OCT-04 Accrual USD		Nelson, Janet M
	120	11/01/2004	12/01/2004	U702971-TRANS-BECO-NOV-04 Accrual USD	23,095.53	Meklis, Konstantina
	120	12/01/2004	01/03/2005	U702971-TRANS-BECO-DEC-04 Accrual USD	23,095.53	Nelson, Janet M

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Source O00

120 Boston Edison - 120 Boston Edison -- J.E. FOR 561110

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Date

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Journal

Amount Created By:

. 120 08/31/2004 09/01/2004 U872900 - CO 300 Reclass Adjustment USD

3,688.71 Ravichanthira, Shiyam

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120 Boston Edison - 120 Boston Edison -- J.E. FOR 565190

Source	e 100				
Co	Date	Posted	Journal	Amount Created By:	
120	09/29/2004	10/04/2004	U702971-Reclass Nepool -S Accrual USD	40,545.00 Nelson, Janet M	
120	10/01/2004	10/28/2004	U702971-NEPOOL-OCT-04 Accrual USD	6,758.40 Nelson, Janet M	
120	11/01/2004	12/01/2004	U702971-NEPOOL-NOV-04 Accrual USD	6,404.32 Nelson, Janet M	
120	12/01/2004	01/03/2005	U702971-NEPOOL-DEC-04 Accrual USD	6,535.82 Nelson, Janet M	

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120 Boston Edison - 120 Boston Edison -- J.E. FOR 440140

Source 000						
	Со	Date	Posted	Journal	Amount	Created By:
	120	01/31/2004	02/02/2004	Reverse "Transmission Revenue-Estimate:	128,527.86	JANET DOBOSH
	120	01/31/2004	02/03/2004	Transmission Revenue: 03-FEB-04 07:28:28	-2,973,737.42	Accounting Assistant
	120	02/29/2004	03/04/2004	Transmission Revenue: 04-MAR-04 08:59:28	-2,617,275.24	Accounting Assistant
	120	03/31/2004	04/02/2004	Transmission Revenue: 02-APR-04 13:14:55	-2,075,683.15	Accounting Assistant
	120	04/30/2004	05/04/2004	Transmission Revenue: 04-MAY-04 09:01:01	-1,981,597.33	Accounting Assistant
	120	04/30/2004	05/05/2004	Transmission Revenue: 05-MAY-04 10:18:32	-125,768.84	Accounting Assistant
	120	05/26/2004	06/02/2004	Reverse "U810878-Transmission Revenue:	125,768.84	Dobosh, Janet
	120	05/28/2004	06/03/2004	MONEY USD	-1,845,789.18	McNamara, Catherine
	120	06/28/2004	07/02/2004	MONEY USD	-1,805,768.98	McNamara, Catherine
	120	07/28/2004	08/03/2004	MONEY USD	-2,098,544.22	Meklis, Konstantina
	120	08/28/2004	09/01/2004	MONEY USD	-2,240,197.28	McNamara, Catherine
	120	09/28/2004	10/04/2004	MONEY USD	-2,230,936.92	Meklis, Konstantina
	120	10/28/2004	11/03/2004	MONEY USD	-1,907,481.27	Meklis, Konstantina
	120	11/28/2004	12/03/2004	-MONEY USD	-1,910,561.10	Meklis, Konstantina
	120	12/28/2004	01/03/2005	MONEY USD	-2,292,314.70	Meklis, Konstantina

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120 Boston Edison - 120 Boston Edison -- J.E. FOR 442380

Source 000					
Со	Date	Posted	Journal	Amount	Created By:
120	01/31/2004	02/02/2004	Reverse "U810878-BECo voucher reclass	-70,108.67	Rourke, Sheila A
120	01/31/2004	02/02/2004	Reverse "Transmission Revenue-Estimate:	381,444.65	JANET DOBOSH
120	01/31/2004	02/02/2004	U810878-revised Dec-03 BECo voucher alloc.	-3,609.41	Rourke, Sheila A
120	01/31/2004	02/03/2004		5,282,918.41	Accounting Assistant
120	02/29/2004	03/04/2004	Transmission Revenue: 04-MAR-04 08:59:28	-4,506,495.07	Accounting Assistant
120	03/31/2004	04/02/2004	Transmission Revenue: 02-APR-04 13:14:55	-3,871,535.87	Accounting Assistant
120	03/31/2004	04/04/2004	U810878-March-04 beco voucher alloc.	-1,546.65	Rourke, Sheila A
120	04/30/2004	05/04/2004	Transmission Revenue: 04-MAY-04 09:01:01	-4,019,273.25	Accounting Assistant
120	04/30/2004	05/05/2004	Transmission Revenue: 05-MAY-04 10:18:32	-388,720.08	Accounting Assistant
120	05/26/2004	06/02/2004	Reverse "U810878-Transmission Revenue:	388,720.08	Dobosh, Janet
120	05/28/2004	06/03/2004	MONEY USD	-4,559,264.36	McNamara, Catherine
120	06/28/2004	07/02/2004	MONEY USD	-5,049,271.68	McNamara, Catherine
120	06/30/2004	07/06/2004	u810878 beco q2 voucher allocation adj	-19,774.36	Wheatley, James M
120	07/28/2004	08/03/2004		-5,644,981.27	Meklis, Konstantina
120	08/28/2004	09/01/2004	MONEY USD	-5,773,267.08	McNamara, Catherine
120	09/28/2004	10/04/2004	MONEY USD	-6,042,943.38	Meklis, Konstantina
120	09/30/2004	10/04/2004	U810878 Q3 voucher allocation beco	14,396.08	Rourke, Sheila A
120	10/28/2004	11/03/2004	MONEY USD	-5,035,874.14	Meklis, Konstantina
120	11/28/2004	12/03/2004	MONEY USD	-3,770,567.43	Meklis, Konstantina
120	12/28/2004	01/03/2005	MONEY USD	-4,068,275.62	Meklis, Konstantina
120	12/31/2004	01/04/2005	U810878-BECo Q4 voucher allocation	-31,101.05	Rourke, Sheila A

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120 Boston Edison - 120 Boston Edison -- J.E. FOR 442400

Source O00						
	Со	Date	Posted	Journal	Amount	Created By:
	120	01/31/2004	02/02/2004	Reverse "Transmission Revenue-Estimate:	25,608.17	JANET DOBOSH
	120	01/31/2004	02/03/2004	Transmission Revenue: 03-FEB-04 07:28:28	-682,636.28	Accounting Assistant
	120	02/29/2004	03/04/2004	Transmission Revenue: 04-MAR-04 08:59:28	-566,542.32	Accounting Assistant
	120 -	03/31/2004	04/02/2004	Transmission Revenue: 02-APR-04 13:14:55	-594,325.03	Accounting Assistant
	120	04/30/2004	05/04/2004	Transmission Revenue: 04-MAY-04 09:01:01	-587,191.75	Accounting Assistant
	120	04/30/2004	05/05/2004	Transmission Revenue: 05-MAY-04 10:18:32	-18,274.90	Accounting Assistant
	120	05/26/2004	06/02/2004	Reverse "U810878-Transmission Revenue:	18,274.90	Dobosh, Janet
	120	05/28/2004	06/03/2004	MONEY USD	-631,373.28	McNamara, Catherine
	120	06/28/2004	07/02/2004	MONEY USD	-649,790.83	McNamara, Catherine
	120	07/28/2004	08/03/2004	MONEY USD	-741,273.68	Meklis, Konstantina
	120	08/28/2004	09/01/2004	MONEY USD	-723,571.12	McNamara, Catherine
	120	09/28/2004	10/04/2004	MONEY USD	-701,695.90	Meklis, Konstantina
	120	10/28/2004	11/03/2004	MONEY USD	-642,245.91	Meklis, Konstantina
	120	11/28/2004	12/03/2004	MONEY USD	-543,813.79	Meklis, Konstantina
	120	12/28/2004	01/03/2005	MONEY USD	-606,964.55	Meklis, Konstantina

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120 Boston Edison - 120 Boston Edison -- J.E. FOR 444050

Sourc	Source O00						
Со	Date	ate Posted Journal		Amount	Created By:		
120	01/31/2004	02/02/2004	Reverse "Transmission Revenue-Estimate:	923.48	JANET DOBOSH		
120	01/31/2004	02/03/2004	Transmission Revenue: 03-FEB-04 07:28:28	-67,471.72	Accounting Assistant		
120	02/29/2004	03/04/2004	Transmission Revenue: 04-MAR-04 08:59:28	-57,937.81	Accounting Assistant		
120	03/31/2004	04/02/2004	Transmission Revenue: 02-APR-04 13:14:55	-55,872.55	Accounting Assistant		
120	04/30/2004	05/04/2004	Transmission Revenue: 04-MAY-04 09:01:01	-51,083.06	Accounting Assistant		
120	04/30/2004	05/05/2004	Transmission Revenue: 05-MAY-04 10:18:32	-993.11	Accounting Assistant		
120	05/26/2004	06/02/2004	Reverse "U810878-Transmission Revenue:	993.11	Dobosh, Janet		
120	05/28/2004	06/03/2004	MONEY USD	-48,892.60	McNamara, Catherine		
120	06/28/2004	07/02/2004	MONEY USD	-42,611.79	McNamara, Catherine		
120	07/28/2004	08/03/2004	MONEY USD	-43,383.30	Meklis, Konstantina		
120	08/28/2004	09/01/2004	MONEY USD	-44,759.04	McNamara, Catherine		
120	09/28/2004	10/04/2004	MONEY USD	-48,885.93	Meklis, Konstantina		
120	10/28/2004	11/03/2004	MONEY USD	-53,101.29	Meklis, Konstantina		
120	11/28/2004	12/03/2004	MONEY USD	-55,594.99	Meklis, Konstantina		
120	12/28/2004	01/03/2005	MONEY USD	-58,258.18	Meklis, Konstantina		



NSTAR Electric Department of Telecommunications and Energy

D.T.E. 04-113

Information Request: AG-2-9

May 18, 2005

Person Responsible: Christine L. Vaughan

Page 1 of 1

Information Request AG-2-9

Refer to Exhibit BEC-CLV-3(Supp.), p.1, line 15. Please explain the difference between the supplement schedule amount for "OATT Prior Year True-Up" and the original schedule filed December 7, 2004. Why did the "actual" amounts change? Please provide copies of the documents supporting the final true-up.

Response

The "OATT Prior Year True-Up" was not finalized until after the Company's Initial Filing of December 7, 2004; thus, the Company included its best estimate of the amount at the time it filed. The revised amount represents a final true-up of the costs that actually occurred in 2003 and replaced the amount in the Company's Initial Filing. This update resulted in a \$2.2 million change to the total transmission cost. Please refer to Attachment AG-2-3(c) for the calculation of the final "OATT Prior Year True-Up".

NSTAR Electric Department of Telecommunications and Energy

D.T.E. 04-113

Information Request: AG-2-17

May 18, 2005

Person Responsible: Christine L. Vaughan

Page 1 of 1

Information Request AG-2-17

Refer to Exhibit BEC-CLV-3(Supp.), p. 1, line 14. What year's costs are the Load Dispatching (REMVEC) costs based on? If not a calendar year, identify the year end date. If these costs are billed directly to the Company, please provide copies of the bills for the costs included.

Response

The costs associated with Load Dispatching (REMVEC) are not based on a specific period's costs. They are calculated from the REMVEC II Agreement which uses a 2001/2002 fixed price adjusted annually by the Gross Domestic Product Implicit Price Deflator. Since the contract runs from July 1 to June 30, the prices are adjusted each July. Additionally, the annual membership fee for the Northeast Power Coordinating Council in the amount of \$3,689 was allocated to this account in August 2004. Please refer to Attachment AG-2-17 for the supporting documentation.

D.T.E. 04-113 Attachment AG-2-17

Miscellaneous Accounts Receivable Involute AG-2-17 For billing inquiries call (315) 428-3110.

Customer Information:

NSTAR SERVICE CO. BOSTON EDISON ATTN: JANET NELSON - SUM NE220 ONE NSTAR WAY WESTWOOD, MA 02090-2334

Invoice Number:	230049
Invoice Date:	Jan 13 2004
Customer Number:	79002
Pay This Amount:	\$22,718.40

REMIVEC II / SAS IMPLEMENTATION OF SERVIC	ES			\$22,718.40
100% OF THIS BILL COVERS P	TF SCHEDULING AND	DISPATCH SERVICE		
FOR JANUARY 2004				
FOR QUESTIONS CONTACT V	ICKI O'LEARY AT 508-3	389-2025		
				·
	Tax	Prev Fin Chg	Downsta Applied	\$22,718.40
\$22,718.40		<u> </u>	Payments Applied	
Pk	ease pay this bill by:	Feb 12 2004	Current Finance Chg	\$22,718.40

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED)

\$22,718.40		\$22,718.40
·	 	

Invoice Number:	230049
Invoice Date:	Jan 13 2004
A.R. Misc:	10 143303
Customer Number:	79002

Tax ID Number

Mail Payment To:

New England Power Company Box 81127 Woburn, MA 01813-1127

Pay This Amount:	\$22,718.40
Amount Enclosed:	



Miscellaneous Accounts Receivable three AG-2-17 For billing inquiries call (315) 428-3110. Page 2 of 17

Customer Information:

NSTAR SERVICE CO. BOSTON EDISON ATTN: JANET NELSON - SUM NE220 ONE NSTAR WAY WESTWOOD, MA 02090-2334

Invoice Number:	231531	
Invoice Date:	Feb 04 2004	
Customer Number:	79002	
Pay This Amount:	\$22,718.40	

REMVEC II/SAS			A CONTRACTOR OF THE PROPERTY O	\$22,718.40
IMPLEMENTATION OF SERVICE	ES .			
100% OF THIS BILL COVERS Pገ	F SCHEDULING AN	D DISPATCH SERVICES	S	
FOR FEBRUARY 2004				
FOR QUESTIONS CONTACT VI	CKI O'LEARY AT 508	-389-2025		
		līc.	DECEMEN	
		֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֖֓֞	FEB 1 2 2004	
	Tax	Prev Fin Chg	40 July 2 1 1241	\$22,718.40
Subtotal \$22,718.40	· ·		Payments Applied	
	ease pay this bill by:	Mar 05 2004	Current Finance Chg	\$22,718.40

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELO	PE PROVIDED

				· -
· -				<u></u>
	<u> </u>			200 740 40
400 740 40	I	į	ŀ	\$22,718.40
\$22,718.40	1	i		
1				

Invoice Number:	231531	
Invoice Date:	Feb 04 2004	
A.R. Misc:	10 143303	
Customer Number:	79002	
Customer Number:	79002	_

Tax ID Number

Mail Payment To:

Amount Enclosed: _

Pay This Amount: \$22,718.40

New England Power Company Box 81127 Woburn, MA 01813-1127

Miscellaneous Accounts Receivable Invoice AG-2-17

For billing inquiries call (315) 428-3110.

Page 3 of 17

Sustomer Information:

NSTAR SERVICE CO. BOSTON EDISON ATTN: JANET NELSON - SUM NE220 ONE NSTAR WAY WESTWOOD, MA 02090-2334

Invoice Number:	233544	
Invoice Date:	Mar 08 2004	
Customer Number:	79002	
Pay This Amount:	\$22,718.40	
L		

EMVEC II / SAS MPLEMENTATION OF	SERVICES			\$22,718.40
00% OF THIS BILL CO	OVERS PTF SCHEDU	JLING AND DISPATCH SER	VICE	
OR MARCH 2004				
OR QUESTIONS CON	ITACT VICKI O'LEAR	(Y AT 508-389-2025		
			MAR 1 5 2004	
			11111 E 0 5001	
Subtotal	Tax	Prev Fin Chg	G. Annii	\$22,718.4
	2,718.40		Payments Appli Current Finance C	ha
<u> </u>	Please pay this b	ын by: Apr 07 200	4 Current inches	\$22,718.4
		UB IN THE ENVELOPE PRO	VIDED Invoice Number:	233544
PLEASE DETACH AN	DINCTORIA (THE OT		Invoice Date:	Mar 08 2004
			A P Misc:	10 143303

\$22,718.40

Mail Payment To:

\$22,718.40

New England Power Company Box 81127 Woburn, MA 01813-1127

		_
Invoice Number:	233544	
Invoice Date:	Mar 08 2004	
A.R. Misc:	10 143303	
Customer Number:	79002	
l		

Tax ID Number

Pay This Amount: \$22,718.40 Amount Enclosed:



Page 4 of 17

Customer Information:

NSTAR SERVICE CO. BOSTON EDISON ATTN: JANET NELSON - SUM NE220 ONE NSTAR WAY WESTWOOD, MA 02090-2334

		<u> </u>
Invoice Number:	235545	
Invoice Date:	Apr 08 2004	
Customer Number:	79002	
Pay This Amount:		

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REMVEC II / SAS IMPLEMENTATION OF SERVICES	8			\$22,718.40
100% OF THIS BILL COVERS PTI	SCHEDULING AN	ID DISPATCH SERVICES		
FOR QUESTIONS CONTACT VIC	KI O'LÉARÝ ÁŤ 50	8-389-2025		
FOR APRIL 2004				
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	ax	Prev Fin Chg	Company Applied	\$22,718.40
\$22,718.40			Payments Applied Current Finance Chg	
	se pay this bill by:	May 08 2004	Contour manage and	\$22,718.40

PLEASE DETACH AND RETURN	THIS STUB IN THE	ENVELOPE PROVIDED

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\$22,718.40	1			\$22,718.40
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235545	
Apr 08 2004	
10 143303	
79002	
	Apr 08 2004

Tax ID Number

Mail Payment To:

New England Power Company Box 81127 Woburn, MA 01813-1127

Pay This Amount: \$22,718.40 Amount Enclosed: __





NSTAR SERVICE CO. BOSTON EDISON ATTN: JANET NELSON - SUM NE220 ONE NSTAR WAY WESTWOOD MA 02090-2334 United States

INVOICE

New England Power Company
Attn: Misc. Billing Department
c/o National Grid USA Service Company

300 Erie Blvd. West Syracuse NY 13202 United States (315) 428-3110

Page:

1

Invoice No:

00010-000072

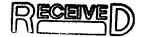
Invoice Date: Customer Number: 05/19/2004 100104248

Payment Terms: Due Date:

Net 30 06/18/2004

Sales Order #: Cust. PO#/Ref.:

ine Adj	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1		REMVEC II/SAS May 2004	1.	.00 EA	22,718.40	22,718.4
	Implement	ation of services. 100% of this	bill covers PTF	scheduling	and	
	dispatch	services.				
	For quest	ions contact Vicki O'Leary at 508	3-389-2025.			
	SI	JBTOTAL:				22,718.40
	l To	OTAL AMOUNT DUE:				22,718.40



Please pay the total invoice amount within (30) days from the invoice date to avoid a 1.5% monthly late payment penalty

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to New England Power Company

Invoice No: Invoice Date: 00010-000072 05/19/2004

Customer Number:

100104248

Due Date:

06/18/2004

Mail Payment To:

AMOUNT DUE:

22,718.40

New England Power Company P.O. Box 81127 Westborough MA 01813-1127 United States

Enclosed:

Original

STD-FORM



NSTAR SERVICE CO. BOSTON EDISON ATTN: JANET NELSON - SUM NE220 ONE NSTAR WAY WESTWOOD MA 02090-2334 **United States**

INVOICE

New England Power Company Attn: Misc. Billing Department

c/o National Grid USA Service Company

300 Erie Blvd. West Syracuse NY 13202 **United States** (315) 428-3110

Page:

Invoice No: Invoice Date: 00010-000226 06/01/2004

Customer Number:

100104248

Payment Terms: Due Date:

Net 30 07/01/2004

Sales Order #: Cust. PO#/Ref.:

Line	Adi	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1	7101	100/14/10	REMVEC II/SAS June 2004	1.	.00 EA	22,718.40	22,718.4
		Implement	ation of services. 100% of th	is bill covers PTF	scheduling	and	
		dispatch	services.				
		For quest	ions contact Vicki O'Leary at	508-389-2025.			
		SU	BTOTAL:				22,718.40
		Гто	OTAL AMOUNT DUE:				22,718.40

Please pay the total invoice amount within (30) days monthly late payment penalty

invoice date to avoid a 1.5%

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to New England Power Company

Invoice No:

00010-000226 06/01/2004

Invoice Date: **Customer Number:**

100104248

Due Date:

07/01/2004

Mail Payment To:

AMOUNT DUE:

22,718.40

New England Power Company P.O. Box 81127 Woburn MA 01813-1127 **United States**

Enclosed:



NSTAR SERVICE CO. BOSTON EDISON ATTN: JANET NELSON - SUM NE220 ONE NSTAR WAY WESTWOOD MA 02090-2334 **United States**

INVOICE

New England Power Company Attn: Misc. Billing Department

c/o National Grid USA Service Company

300 Erie Blvd. West Syracuse NY 13202 **United States** (315) 428-3110

Page: Invoice No:

Invoice Date:

00010-000439 07/01/2004

Customer Number:

Payment Terms:

100104248 Net 30

Due Date:

07/31/2004

Sales Order #: Cust. PO#/Ref.:

ine .	Adj	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1			REMVEC II/SAS July 2004	1.	00 EA	23,095.53	23,095.5
		Implement	ation of services. 100% of the	is bill covers PTF	scheduling	and	
		dispatch :			_		
		For quest:	ions contact Vicki O'Leary at	508-389-2025.			
		su	BTOTAL:				23,095.53
							
		TO	TAL AMOUNT DUE:				23,095.53

Please pay the total invoice amount within (30) days from the invoice date to avoid a 1.5% monthly late payment penalty

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to New England Power Company

Invoice No:

00010-000439

Invoice Date:

07/01/2004

Customer Number:

100104248

Due Date:

07/31/2004

Mail Payment To:

AMOUNT DUE:

23,095.53

New England Power Company P.O. Box 81127 Woburn MA 01813-1127 **United States**

Enclosed:

STD-FORM



INVOICE

New England Power Company : Attn: Misc. Billing Department c/o National Grid USA Service Company 300 Erie Blvd. West

300 Erie Blvd. West Syracuse NY 13202 United States

NSTAR SERVICE CO. BOSTON EDISON ATTN: JANET NELSON - SUM NE220 ONE NSTAR WAY WESTWOOD MA 02090-2334 United States Page: Invoice No: Invoice Date: Customer Number: 1 00010-000618 08/01/2004 100104248 Net 30 08/31/2004

Payment Terms: Due Date: Sales Order #:

Cust. PO#/Ref.:

Line /	Adi	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1	<u></u>	Implementa	REMVEC II/SAS AUG 2004 tion of services. 100% of thi	is bill covers PTF	.00 EA 7 scheduling	23,095.53 and	23,095.53
		SUI	BTOTAL:				23,095.53
		TO	TAL AMOUNT DUE :				23,095.53

Please pay the total invoice amount within (30) days from the invoice date to avoid a 1.5% monthly late payment penalty

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to New England Power Company

Invoice No: Invoice Date: Customer Number: 00010-000618 08/01/2004 100104248

Due Date:

08/31/2004

Mail Payment To:

AMOUNT DUE:

23,095.53

New England Power Company P.O. Box 81127 Woburn MA 01813-1127 United States

Enclosed:



United States

NSTAR SERVICE CO. BOSTON EDISON ATTN: JANET NELSON - SUM NE220 ONE NSTAR WAY WESTWOOD MA 02090-2334

INVOICE

New England Power Company Attn: Misc. Billing Department

c/o National Grid USA Service Company

300 Erie Blvd. West Syracuse NY 13202 **United States** (315) 428-3110

Page: Invoice No:

Invoice Date:

00010-000814 09/01/2004

Customer Number: Payment Terms:

100104248 Net 30

Due Date: Sales Order #: 10/01/2004

Cust. PO#/Ref.:

ine Adj	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1		REMVEC II/SAS SEP 2004	1.	00 EA	23,095.53	23,095.53
	Implementa dispatch s	tion of services. 100% of the ervices.	nis bill covers PTF	scheduling	and	
	Por questi	ons contact Vicki O'Leary at	508-389-2025.			
	SUI	STOTAL:				23,095.53
	TO	TAL AMOUNT DUE:				23,095.53

Please pay the total invoice amount within (30) days from the invoice date to avoid a 1.5% monthly late payment penalty

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

New England Power Company Make checks payable to

> Invoice No: Invoice Date:

00010-000814 09/01/2004

Customer Number:

100104248 10/01/2004

Due Date:

Mail Payment To:

AMOUNT DUE:

23,095.53

New England Power Company P.O. Box 81127 Woburn MA 01813-1127 **United States**

Enclosed:

Original

STD-FORM



NSTAR SERVICE CO. BOSTON EDISON ATTN: JANET NELSON - SUM NE220 ONE NSTAR WAY WESTWOOD MA 02090-2334 **United States**

INVOICE

New England Power Company Attn: Misc. Billing Department

c/o National Grid USA Service Company

300 Erie Blvd. West Syracuse NY 13202 **United States** (315) 428-3110

Page: Invoice No:

Invoice Date: Customer Number: 00010-001053 10/01/2004

100104248

Net 30 10/31/2004

Sales Order #: Cust. PO#/Ref.:

Due Date:

Payment Terms:

ine Adj	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1	Richard	REMVEC II/SAS Oct 2004		1.00 EA	23,095.53	23,095.5
-	_	ation of services. 100%		of scheduling	and	
	dispatch s					
	For questi	ions contact Vicki O'Lear	y at 508-389-2025.			
	su	BTOTAL:				23,095.53
	T TO	TAL AMOUNT DUE:				23,095.53

Please pay the total invoice amount within (30) days from the invoice date to avoid a 1.5% monthly late payment penalty

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

New England Power Company Make checks payable to

> Invoice No: Invoice Date:

00010-001053 10/01/2004

Customer Number:

100104248

Due Date:

10/31/2004

Mail Payment To:

AMOUNT DUE:

23,095.53

New England Power Company P.O. Box 81127 Wobum MA 01813-1127 **United States**

Enclosed:

NSTAR SERVICE CO. BOSTON EDISON ATTN: JANET NELSON - SUM NE220 ONE NSTAR WAY WESTWOOD MA 02090-2334 United States INVOICE

New England Power Company Attn: Misc. Billing Department c/o National Grid USA Service Company 300 Erie Blvd. West

300 Erie Blvd. West Syracuse NY 13202 United States (315) 428-3110

Page:

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Invoice No: Invoice Date: 00010-001229 11/01/2004

Customer Number:

100104248

Payment Terms:

Net 30

Due Date:

12/01/2004

Sales Order #: Cust. PO#/Ref.:

ine	Adj	Identifier	Description	Quantity	UOM	Unit Amt	Net Amount
1			REMVEC II/SAS Nov 2004	1.	.00 EA	23,095.53	23,095.5
		Implementa	tion of services. 100% of th	is bill covers PTF	scheduling	and	
		dispatch s	ervices.				
		For question	ons contact Vicki O'Leary at	508-389-2025.			
		SUB	STOTAL:				23,095.53
		TO	TAL AMOUNT DUE :				23,095.53

Please pay the total invoice amount within (30) days from the invoice date to avoid a 1.5% monthly late payment penalty

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to New England Power Company

Invoice No:

00010-001229

Invoice Date:

11/01/2004

Customer Number:

100104248

Due Date:

12/01/2004

Mail Payment To:

AMOUNT DUE:

23,095.53

New England Power Company P.O. Box 81127 Woburn MA 01813-1127 United States

Enclosed:

Original

CHAINO, INCODING

STD-FORM



NSTAR SERVICE CO. BOSTON EDISON ATTN: JANET NELSON - SUM NE220 ONE NSTAR WAY WESTWOOD MA 02090-2334 **United States**

INVOICE

New England Power Company Attn: Misc. Billing Department

c/o National Grid USA Service Company

300 Erie Blvd. West Syracuse NY 13202 **United States** (315) 428-3110

Page:

Invoice No: Invoice Date: 00010-001490 12/01/2004

Customer Number:

100104248

Payment Terms: Due Date:

Net 30 12/31/2004

Sales Order #:

Cust. PO#/Ref.:

			Quantity	UOM	Unit Amt	Net Amount
Line Adj 1	Implements	Description REMVEC II/SAS Dec 2004 ation of services. 100% of this services. ions contact Vicki O'Leary at 50	bill covers PTF	.00 EA	23,095.53 and	23,095.5
	su	BTOTAL:				23,095.53
	Γτ(OTAL AMOUNT DUE :				23,095.53

Please pay the total invoice amount within (30) days from the invoice date to avoid a 1.5% monthly late payment penalty

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to New England Power Company

Invoice No: Invoice Date: 00010-001490

Customer Number:

12/01/2004 100104248

Due Date:

12/31/2004

Mail Payment To:

AMOUNT DUE:

23,095.53

New England Power Company P.O. Box 81127 Woburn MA 01813-1127 **United States**

Enclosed:

T - Overtime

O - Other B - Benefits A - Allocations

L - Labor I - Invoice M - Material

Sources:

13,118.30

Batch: U872900 - CO 300 Reclass - 8721 Spreadsheet Journal: U872900 - CO 300 Reclass Adjustment USD Desc: To reclass to right company Category: Adjustment

NSTAR

Effecive: 08/31/2004
Posted: 09/01/2004
Created By: Ravichanthira,Shiyamala Sp

05/13/2005

Credit Description Debit Task Sou 000000000000 8 16505 16505 16505 16515 16515 16515 16515 34410 23700 23700 23700 23700 561110-00 561110-00 561110-00 563400-00 563400-00 563400-00 563400-00 893103-00 893103-00 124020-00 124020-00 124020-00 124020-00 124020-00

Cledit Description	Reclass	Reclass	Reclass	5.000.00 Reclass	Reclass	Reclass	Reclass	1,535.00 Reclass	Reclass	24.15 Reclass	4,821.14 Intercompany line added by Posting	1,439.00 Intercompany line added by Posting	274.86 Intercompany line added by Posting	24.15 Intercompany line added by Posting	Intercompany line added by Posting
ומסמו	3,688.71	1,101.00	210.30	1000	1,132.43	338.00	64.56		24.15						6,559.15

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Sequence

REQUEST FOR PAYMENT MEMORANDUM

D.T.E. 04-113
Attachment AG-2-17
Page 14 of 17

Page 14 of 17 INVOICE NO DATE CAT DEPT DIV SUBSIDIARY TRANS STAND DIV (STD) CREDIT MEMO (C/M) TYPE T129 01/22/2004 16505 GH STD FROM MAIL PHONE Carolyn O'Brien SUMSE310 8514 PLEASE ISSUE A CHECK FOR Five thousand AND 00 /100 DOLLARS 110 A Days Co

V NAME	Northeast Power	r Coordinating Co	ouncil	VOUCHER
E ADDRESS 1	Attention: Ms. J	ennifer Budd		
ADDRESS 2	1515 Broadway			
ADDRESS 3				$\Box \cap \cap \cap (/ \land /) / (/ \land)$
CITY	New York	STATE NY	ZIP 10036-8901	- 19 X 00 P

VENDOR CODI	-	DUE DATE	•	AD	DRESS I D		SALES TAX ACCRUAL
NORPOWCOOCO	υ (1-Feb-04				s	-
1099	TAX (Y/N)	ACCOUNT	Sub	Cost Area	Work Order	AM	OUNT DEBIT (CREDIT)
		561110	00	16505	-	\$	5,000.00
	•	Compan	y 300			\$	-
						\$_	•
				TOTAL INVOICE	Ξ		5,000.00
VOICE DESCRIP				SALES TAX		\$	
NPCC 2004 n	nembership du	es		FREIGHT CHARG	ES	\$	
				TOTAL INVOICE	>>>		
				AMOUNT	>>>	s	5,000.00

SPECIAL PROCESSING INSTRUCTIONS			AUTHORIZATION SIGNATURES	EMPLOYEE NO
MAIL CHECK WITH COPY OF ATTACHED INVOICE/CORRESPONDENCE NOTIFY WHEN CHECK IS READY FOR PICK UP			Carolyn O'Brien	712576
EMPLOYEE		EXT	DEPARTMENT HEAD OR ABOVE	
			They on D. Sullivan	893565
IN LIEU OF CHECK	ACCOL	INT NO	VENDOR'S TAX PAYER ID NUMBER >>>	
APPLY TO ACCT			132695750	
MAKE WIRED FUNDS TRANSFER PAYMENT		TRANSFER DATE	FORWARD TO ACCOUNTS PAYABLE SUMSE240 FOR REVIEW	
(FORWARD REQUEST TO FINANCIAL REPORTS		- TOWN REVIEW		
P-1602 WITH WIRING INSTRUCTIONS)			1000年100日 100日 100日 100日 100日 100日 100日	

ATTACH 2 COPIES OF INVOICE OF SUPPORTING DOCUMENT NOT TO BE USED FOR PURCHASE ORDER INVOICE PAYMENT

ORIGINAL COPY

Sullivan, Gregory

From: Maritza Feliciano [mfeliciano@npcc.org]

Sent: Monday, November 17, 2003 3:16 PM

To: gregory_sullivan@nstaronline.com

Cc: john_tzimorangas@nstaronline.com; carolyn_obrien@nstaronline.com

Subject: Request for NPCC 2004 Annual Membership Fee

Mr. Gregory Sullivan NSTAR Electric

Dear Mr. Sullivan:

Attached is a copy of Ms. Jennifer H. Budd's transmittal requesting the annual Membership fee of \$5,000 for the year 2004; which is due for payment on February 1, 2004.

Remittance information is included in the attached transmittal. Please email a confirmation of payment to me if you plan to wire payment rather than cut a check, so that we may track the transfer of funds.

Thank you for your attention and assistance in this matter.

Sincerely,

Maritza Feliciano

Maritza Feliciano Executive Assistant

Attachment

Please make sure you are familiar with the NSTAR Information Systems Acceptable Use Policy.



1515 BROADWAY, NEW YORK, NY 10036-8901 TELEPHONE (212) 840-1070 FAX (212) 302-2782

November 17, 2003

Paul J. Ganci – Central Hudson Gas & Electric Corp.

Stephen G. Robinson - Central Maine Power Company

Walter Yeager - Cinergy Services, Inc.

William Longhi – Consolidated Edison Company of New York, Inc.

Charles Weliky - Consolidated Edison Energy/Development, Inc.

Daniel Allegretti - Constellation Power Source, Inc.

John P. Bonner - Entergy Nuclear Northeast, Inc.

Regina Carrado - Exelon Power Team

Juan R. Villar - FPL Energy, LLC

Dave Barrie - Hydro One, Inc.

Thierry Vandal - Hydro-Quebec Energy Services Group

Richard J. Bolbrock - Long Island Power Authority, LLC

Alan Johnson - Mirant Corporation

Phil Smith - National Energy & Gas Transmission, Inc.

Paul R. Renaud - National Grid USA

H. Kenneth Haase - New York Power Authority

Wesley W. von Schack - New York State Electric & Gas Corp.

H. Kenneth Haase - New York State Reliability Council, LLC

Peter H. Lebro - Niagara Mohawk Power Corp.

Roger C. Zaklukiewicz - Northeast Utilities

Gregory R. Sullivan - NSTAR Electric

Barry Green - Ontario Power Generation, Inc.

John F. Cotter - PP&L EnergyPlus, LLC

Bruce I. Bleiweis - Reliant Energy Services, Inc.

John Hauber - Rochester Gas and Electric Corp.

Richard J. Reed - United Illuminating Company, The

Ronald P. Belval - Vermont Electric Power Company

SUBJECT:

NPCC Full Membership Fee for the Budget Year 2004

Ladies and Gentlemen:

The NPCC Administrative Budget for the year 2004 totals \$6,109,754 and represents a zero increase compared to 2003. The funding methodology, as stated in the *Membership Agreement*, apportions the Council's expenses to the Full Members in fixed and variable components. The fixed component of funding, an annual Membership Fee of \$5,000, will be charged to each Full Member, other than Full Members which are ISO/Control Areas, and is payable on or before February 1st of each year.

Accordingly, this letter is written to request payment of the \$5,000 Membership Fee by February 1, 2004. Your check payable to Northeast Power Coordinating Council should be mailed to the address on this letterhead.

Funds may be wire transferred by using the following instructions if convenient. Please be sure to include your company name and identify payment as the Membership Fee for the 2004 Budget year.

J P Morgan Chase Bank 600 Fifth Avenue – 5th Floor New York, NY 10020 ABA Routing # 021000021 Northeast Power Coordinating Council 1515 Broadway – 43rd Floor New York, NY 10036 Account # 026 006685

Member Name – Membership Fee for 2004

If you are electronically transferring funds in a method other than a fedwire, NPCC will not get paper confirmation or bank advice. Please fax a memo regarding your company's transaction to (212) 302-2782 so that NPCC can easily track electronic payments.

Section 10701 of the Revenue Act of 1987 requires NPCC to inform you that payments made by members for membership fees are not deductible as charitable contributions for federal income tax purposes. NPCC wishes to point out, however, that these fees may be deductible for most members as an ordinary and necessary business expense.

Thank you for your attention in this matter. If I can be of any assistance, please do not hesitate to contact me by phone at (212) 840-1070 or e-mail to jbudd@npcc.org.

Very truly yours,

Jennifer H. Budd

Jennifer H. Budd Treasurer

JHB:jm Attachments

cc: C. J. Durkin, Jr.

E. A. Schwerdt

B. V. Neely, Esq.

R. M. Lamkin, Esq.

A. J. Fawbush, Esq.

R. J. DeAngelo

NSTAR Electric

Department of Telecommunications and Energy

D.T.E. 04-113

Information Request: AG-2-20

May 18, 2005

Person Responsible: Henry C. LaMontagne

Page 1 of 1

Information Request AG-2-20

Refer to Exhibit BEC-HCL-3, page 11A. Please provide a working version of all spreadsheets supporting this schedule. The spreadsheets should have all formulas in tact.

Response

Please refer to the response to Information Request DTE-1-13. An electronic, working Excel spreadsheet of the page (with linked spreadsheets) is provided herewith as Attachment AG-2-20.

NSTAR Electric

Department of Telecommunications and Energy

D.T.E. 04-113

Information Request: **DTE-1-13**

May 18, 2005

Person Responsible: Henry C. LaMontagne

Page 1 of 1

Information Request DTE-1-13

Refer to Exhibits BEC-HCL at 7 and BEC-HCL-3 at 11A. Please describe in detail how the Transition Cost Adjustment in the revised Rate WR is calculated in accordance with the provisions of the D.T.E. 01-108 Settlement Agreement. Provide a copy of the relevant portion of such agreement.

Response

The Transition Cost Adjustment submitted at Page 11A of Exhibit BEC-HCL-3 does not reflect the provisions of the Settlement Agreement in D.T.E. 01-108 approved by the Department (the "Settlement Agreement"), which is provided at Attachment DTE-1-13(a). Under paragraphs 2.1 through 2.1.3 of the Settlement Agreement, the Transition Cost Charge for Rate WR is subject to a "phased in increase" from 2002 through 2011, when Rate WR will be subject to the uniform level paid by other customer classes. Paragraph 2.1.1 of the Settlement Agreement sets forth the methodology for computing the Transition Cost Charge for Rate WR through 2004. The formula was to change beginning in 2005, but the Company inadvertently continued to reflect the provisions that applied to years 2002 through 2004. In fact, the Special Provisions section of Tariff M.D.T.E. 135C, page 3, refers to the formula for 2004. Paragraph 2.1.2 and Attachment C of the Settlement Agreement require that, beginning January 1, 2005, the Transition Cost Charge for Rate WR is to be computed by a formula based on data for years 2002 through 2004. The corrected Exhibit BEC-HCL-3 page 11A is included as Attachment DTE-1-13(b), which computes the Transition Cost Charge for Rate WR in accordance with the requirements of the Settlement Because the tariff now in effect is not consistent with the requirements of the Settlement Agreement approved by the Department, the Company, through a separate filing, is submitting for Department approval the corrected Rate WR for effect January 1, 2005.

ATTACHMENT DTE-1-13(a)

COMMONWEALTH OF MASSACHUSETTS DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

Boston Edison Company)))	D.T.E. 01-108

SETTLEMENT AGREEMENT

This Settlement Agreement is entered into by and between the Massachusetts Water Resources Authority, a body politic and corporate and a public instrumentality of the Commonwealth of Massachusetts, existing under the Massachusetts General Laws, Chapter 92 App., § 1-1, et seq., as amended, with its principal place business at 100 First Avenue, Charlestown, Massachusetts (the "Authority"); Boston Edison Company, a Massachusetts corporation, electric company and public utility, doing business as NSTAR Electric, with its principal place of business at 800 Boylston Street, Boston, Massachusetts ("Boston Edison"); and the Office of the Massachusetts Attorney General, with its principal place of business at One Ashburton Place, Boston, Massachusetts (the "Attorney General," collectively, the "Settling Parties). This Settlement Agreement is intended, subject to the approval of the Department of Telecommunications and Energy (the "Department"), to resolve pending issues in this proceeding.

ARTICLE 1

INTRODUCTION

- 1.1 The Authority and Boston Edison are signatories to two agreements dated August 14, 1990 concerning, among other things, the provision of power and new facilities to deliver that power to the Authority's sewage treatment facilities on Deer Island: "ELECTRIC POWER SUPPLY AGREEMENT BETWEEN BOSTON EDISON COMPANY AND THE MASSACHUSETTS ENERGY RESOURCES AUTHORITY" ("EPSA") and "INTERCONNECTION AND FACILITIES SUPPORT AGREEMENT by and between HARBOR ELECTRIC ENERGY COMPANY, BOSTON EDISON COMPANY, AND THE MASSACHUSETTS WATER RESOURCES AUTHORITY" ("Interconnection Agreement"). ¹
- 1.2 The terms of the 1990 EPSA designate a specified tariff rate, WR, for service provided by Boston Edison to the Authority's sewerage treatment facilities on Deer Island (the "WR Rate").
- 1.3 On July 8, 1997, the Attorney General, Boston Edison and other interested parties submitted a restructuring settlement agreement (the "Restructuring Settlement") for approval by the Department. Subsequent to the enactment of the Electric Restructuring Act, Chapter 164 of the Acts of 1997, on January 28, 1998, the Department approved the Restructuring Settlement after finding that the Restructuring Settlement was consistent

¹ In <u>Harbor Electric Energy Company</u> /Boston Edison Company, D.P.U. 90-288 (1991), the Department approved EPSA in accordance with Department authority under G.L. c. 164, §94, ¶ 3. The Department also approved the Interconnection Agreement that would allow Boston Edison to deliver electric power to the Authority's waste-water treatment facilities on Deer Island, Boston.

with or substantially complies with the provisions of the Restructuring Act and that the Company had agreed to comply with other applicable provisions of the Act. <u>Boston</u> Edison Company, D.P.U./D.T.E. 96-23 (1998).

- In its January 28, 1998 order, the Department determined that the WR Rate should be designed to achieve the rate reduction requirement of the Act with a structure that provided for a separate power cost charge but did not fully unbundle the transmission, distribution and transition cost charges. The Department also encouraged Boston Edison and the Authority to engage in negotiations to resolve a number of matters involving EPSA, Rate WR, and the Interconnection Agreement.
- 1.5 In proceedings before the Department, as well as in subsequent correspondence and meetings with the Authority, Boston Edison has taken the position, which has been disputed by the Authority, that in the event the Authority elected a competitive supply of power, Rate WR must be modified to incorporate unbundled rates, including the full amount of the "Uniform Transition Charge."
- 1.6 The Authority received "Standard Offer Service" from Edison for its sewerage treatment facilities on Deer Island until it began to receive power from a competitive supplier on November 1, 2001.
- 1.7 In anticipation of the Authority's receipt of a competitive supply of power and in an effort to facilitate negotiations on any resulting modifications to Rate WR, the Authority and Boston Edison entered into a "Standstill Agreement" on October 31, 2001, under which Boston Edison and the Authority sought to negotiate an agreement on changes to

- Rate WR, and providing that any resolution would, as between those parties, be retroactive to November 1, 2001.
- 1.8 Following a period of negotiations between Boston Edison and MWRA, Boston Edison filed a proposed new tariff on December 14, 2001 that unbundled Rate WR and included a separate Transition Cost Charge in the amount of the Uniform Transition Charge.
- 1.9 By order dated December 27, 2001, the Department suspended the effectiveness of the proposed new tariff and opened an investigation into that proposal.
- 1.10 The Authority, Boston Edison and the Attorney General have agreed that, considering the circumstances of the present case, the terms of the 1997 Electric Restructuring Act, the Department's various past pronouncements regarding the design for Transition Cost Charges and the design of Rate WR, and the Department's long-standing principle of rate continuity, that the public interest would be best served by a program under which the level of the Rate WR transition charge will, over four phases, be increased progressively from its present level to the level of the Uniform Transition Charge charged to all other retail customer classes. During this period, the Authority shall pay a transition charge, subject to certain minimum usage levels, as set forth in Article 2.
- 1.11 In consideration of the settlement of a disputed claim and the mutual promises exchanged in this Settlement Agreement, the legal sufficiency of which the Settling Parties acknowledge, the Authority, Boston Edison and the Attorney General agree as follows:

ARTICLE 2

RATE WR TRANSITION COST CHARGE

- 2.1 The purpose of this Settlement Agreement is to provide for a phased in increase in the level of transition cost charges that have been paid by the Authority under Rate WR to a level equal to the "Uniform Transition Cost Charge" charged to all other retail rate classes. The increase to the level of the Uniform Transition Cost Charge shall be implemented in four steps over the period from the Effective Date of this Settlement Agreement through January 1, 2011. Effective January 1, 2011 and continuing thereafter, except as provided in Article 2.1.4, Rate WR will include a Rate WR Transition Cost Charge equal to the Uniform Transition Cost Charge collected from other retail rate classes.
- 2.1.1 From the Effective Date of this Settlement Agreement through December 31, 2004, in addition to the those charges presently included in Rate WR determined in the same manner as if the Authority continued to receive Standard Offer Service, a per kilowatt hour "Rate WR Transition Cost Adjustment" will be included in Rate WR. The Rate WR Transition Cost Adjustment shall in each individual year be equal to fifty (50) percent of the difference between the Rate WR Implicit Transition Cost Charge and the Uniform Transition Cost Charge for that year. Attachment A includes the calculation of the Rate WR Transition Cost Adjustment for 2002 as well as illustrative calculations for 2003 and 2004 incorporating estimates for the various inputs into the determination of the Adjustment. Attachment B is the proposed Rate WR Tariff for 2002, following the Effective Date of this Settlement Agreement.

- 2.1.2 From January 1, 2005 through December 31, 2010, Rate WR will, unless the Department otherwise determines that it is appropriate to maintain a bundled delivery rate structure with the identical economic effect, be unbundled and will include a separate Rate WR Transition Cost Charge that shall be fixed each year at a specified percentage of the Uniform Transition Cost Charge determined in accordance with Attachment C.
- 2.1.3 Beginning on January 1, 2011, Rate WR shall, except as provided in Article 2.1.4, include a Rate WR Transition Cost Charge equal to the Uniform Transition Cost Charge collected from all other rate classes that year.
- 2.1.4 Nothing in this Settlement Agreement shall preclude the Authority from presenting evidence and making arguments in support of, or other parties from presenting evidence and making arguments in opposition to, or the Department from finding that there is a compelling basis to determine that, after 2010, a just and reasonable Rate WR Transition Cost Charge should be in an amount less than the Uniform Transition Cost Charge collected from all other retail rate classes.
- 2.2 From the Effective Date of this Settlement Agreement through December 31, 2010, the Authority's obligation related to the Deer Island facilities shall be subject to a minimum transition obligation. The Authority's minimum transition obligation shall not be terminated or otherwise avoided for any reason, including, for example, the Authority no longer taking service under Rate WR from self generation. The minimum obligation shall be equal to the level of Transition Cost Charges (during 2002 through 2004, the sum of Rate WR Implicit Transition Cost Charge and the Rate WR Transition Cost Charge Adjustment payments; during 2005 through 2010, the Rate WR Transition Cost Charge

payment) that would have been collected had the Authority's annual usage on Deer Island been at the following levels during each of the respective years:

2002-2004 122,000,000 kWh

2005-2007 116,000,000 kWh

2008-2010 110,000,000 kWh

Whenever the Authority's billed usage for a year is below these levels for any reason, Boston Edison shall, on or before the last day of the following January (or as soon as possible thereafter) bill the Authority for the difference between the minimum transition cost obligation and the transition cost charges billed to the Authority for the Authority's usage on Deer Island for that year. Boston Edison shall include the supporting computation with such a bill and the Authority will have at least 45 days from the date of receipt of the bill from Boston Edison before it must make payment of that amount. The good faith failure of Boston Edison to issue timely notice of such a minimum transition obligation shall not jeopardize Boston Edison's right to collect the charge.

2.3 Transition Charges Under The Standstill Agreement

2.3.1 The Authority agrees to pay to Boston Edison, as set forth in Article 2.3.2, the amount of approximately \$346,580.51, which represents one half the difference between the amount that the Authority paid to Boston Edison through the Rate WR Implicit Transition Cost Charge(s) in effect for usage beginning November 1, 2001 through the end of the suspension period of M.D.T.E. No. 976, which is assumed to be the June 1, 2002 effective date of the tariff set forth in Attachment B, and the amount it would have paid had Rate WR incorporated the Uniform Transition Charge(s) in effect during that period. The final amount of such payment shall be adjusted based upon the determination of

- actual billing quantities for the final month or months of the suspension period.

 Attachment D shows the calculation of the approximate payment amount and demonstrates the methodology for determination of the final payment amount based upon final billing quantities.
- 2.3.2 The Authority will make the payment described in Article 2.3.1 in seven substantially equal monthly installments, to be added to the monthly payments to Boston Edison made by the Authority under Rate WR in each of the seven months from June through December, 2002.
- 2.3.3 The Authority and Boston Edison agree that as soon as practicable after the close of the first Rate WR billing cycle that ends after the Department's approval of this Settlement Agreement, Boston Edison will provide prompt notice to the Authority of the metered usage for that billing cycle and its computation of the appropriate payment amount under Articles 2.3.1 and 2.3.2.

ARTICLE 3

CONDITIONS

3.1 This Settlement Agreement shall not be deemed in any respect to constitute an admission by any party that any allegation or contention in this proceeding is true or false. With the exception of the figures for 2002 used in Attachments A and C, the figures used in Attachments A, C and D are provided for illustrative purposes only. Except as specified in this Settlement Agreement, the entry of an order by the Department approving this

- Settlement Agreement shall not in any respect constitute a determination by the Department as to the merits of any other issue raised in this proceeding.
- 3.2 The making of this Settlement Agreement establishes no principles and shall not be deemed to foreclose any party from making any contention in any future proceedings or investigation, except as to those issues and proceedings that are stated in this Settlement Agreement as being resolved and terminated by approval of this Settlement Agreement.
- 3.3 This Settlement Agreement is the product of settlement negotiations. The Settling Parties agree that the content of those negotiations (including any work papers or other documents produced in connection with the negotiations) are confidential, that all offers of settlement are without prejudice to the position of any party or participant presenting such offer or participating in such discussion, and that the content of those negotiations are not to be used in any manner with these or other proceedings involving one or more of the parties to this Settlement Agreement, or otherwise.
- 3.4 The provisions of this Settlement Agreement are not severable. This Settlement Agreement is conditioned on its approval in full by the Department.
- 3.5 If the Department does not approve the Settlement Agreement in its entirety, it shall be deemed to be withdrawn and shall not constitute a part of the record in any proceeding or used for any other purpose.
- 3.6 The Authority and Boston Edison have agreed to and, in a separate filing, have submitted for Department approval an amendment to the EPSA, which is intended to modify that 1990 agreement to eliminate the requirement that the Authority purchase its electric power requirements from Boston Edison and the restrictions on the Authority's use of

power generated on the Deer Island as well as to reflect the matters agreed upon in this Settlement Agreement. The Attorney General has taken no position on the propriety of the proposed amendment, and his participation in the settlement process of this proceeding should not be interpreted as consent to the EPSA amendment. While that proposed amendment is not the subject of this Settlement Agreement, Department approval of that proposed amendment pursuant to G.L. c. 164, § 94, ¶ 3 is a condition of this Settlement Agreement and that amendment is similarly conditioned upon approval of this Settlement Agreement.

- 3.7 The Department shall have continuing jurisdiction to enforce the terms of this Settlement Agreement.
- 3.8 The Department shall determine the "Effective Date" of this Settlement Agreement. For purposes of this Settlement Agreement, where applicable, the Settling Parties have assumed the Effective Date to be June 1, 2002. In the event that the Department determines a different Effective Date, the Settling Parties shall propose for Department approval changes to this Settlement Agreement to maintain the same economic effect.

IN WITNESS WHEREOF, the Settling Parties have caused this Agreement to be executed as of May 7, 2002.

BOSTON EDISON COMPANY

By its attorney,

William S. Stowe

Assistant General Counsel

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MASSACHUSETTS WATER RESOURCES AUTHORITY

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By its attorney,

Alexander J. Cochis

Assistant Attorney General

Utilities Division

Office of the Attorney General

200 Portland Street

Boston, MA 02114

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Settlement Agreement

Attachment A

→ •				_			
Jan-04 Revenue	\$232,956 \$249,362 \$213,187 \$323,916 \$265,512	\$167,310 \$191,583 \$6,876,332 \$337,075 \$67,415	\$8,924,649 \$2,048,316 \$1,184,804 \$1,956,384 \$385,790	2004 Unbundled Revenue	\$2,697 \$302,309 \$154,017	\$498,940 \$809,366 \$179,325 \$468,782 \$337,075 \$67,415	\$2,819,926
Jan-04 Rate	\$19,413 \$1.46 \$2.45 \$0.00942 \$0.00476	\$0.01354 \$0.00593 \$0.05100 \$0.00250 \$0.00050	\$0.00879 \$0.01451	\$0.00286 2004 Unbundled Rate	\$225 \$1.77 \$1.77	\$0.01451 \$0.01451 \$0.01451 \$0.01451 \$0.00250 \$0.00050	
Jan-03 Revenue	\$250,092 \$268,150 \$228,849 \$347,986 \$285,035	\$179,667 \$205,476 \$202,245 \$6,337,012 \$337,075 \$67,415	\$8,709,002 \$2,371,990 \$1,316,545 \$2,097,955 \$390,705	2003 Unbundled Revenue	\$2,697 \$295,477 \$150,536	\$535,045 \$867,935 \$192,302 \$502,704 \$202,245 \$337,075 \$67,415	\$3,153,432
Jan-03 Rate	\$20,841 \$1.57 \$2.63 \$0.01012 \$0.00511	\$0.01454 \$0.00636 \$0.00150 \$0.04700 \$0.00250 \$0.00050	\$0.00976 \$0.01556	\$0.00290 2003 Unbundled Rate	\$225 \$1.73 \$1.73	\$0.01556 \$0.01556 \$0.01556 \$0.0156 \$0.00150 \$0.00250 \$0.00050	
Jan-02 Revenue	195,648 208,371 178,381 271,993 223,120	140,496 160,891 \$ - 6,674,087 337,075 101,123	8,491,184 1,817,097 940,502 2,195,033 627,266	2002 Proposed Revenue	\$- \$2,697 \$288,645 \$147,055 \$- \$-	\$559,803 \$908,096 \$201,200 \$525,966 \$ - \$337,075 \$101,123	\$3,071,661
Jan-02 Rate	\$16,304 \$1.22 \$2.05 \$0.00791 \$0.00400	\$0.01137 \$0.00498 \$- \$0.04950 \$0.00250 \$0.0075	\$0.00698 \$0.01628	\$0.00465 2002 Proposed Rate	\$- \$225 \$1.69 \$- \$- \$-	\$0.01628 \$0.01628 \$0.01628 \$0.01628 \$- \$0.00250	:
Billing Quantities	12 170,796 87,015 34,385,938 55,779,882	12,356,741 32,307,481 134,830,042 134,830,042 134,830,042 134,830,042		Billing Quantities	12 12 170,796 87,015 170,796 87,015	34,385,338 55,779,882 12,358,741 32,307,481 134,830,042 134,830,042	!
Units	KW KW	X X X X X X X X X X X X X X X X X X X	Revenues*	Units	Months Months KW KW KW KW	KWh KWh KWh KWh	
Currrent Rate WR	Customer Charge Demand Charge - W>5000 Demand Charge - S>5000 Energy Charge - W/Off-Peak Energy Charge - W/Off-Peak	Energy Charge - S/Peak Energy Charge - S/Off-Peak Default Service Adjustment Standard Offer (w/o SOSFA). Energy Efficiency Renewables	TOTAL w/o Standard Offer Implicit Rate WR Transtion Cost Charge Revenues At Uniform Transtion Charge 50% of Difference	Rate WR Transition Cost Surcharge Unbundled Rate WR	Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Demand-S Transition Demand-S	I ansition Energy-vivileak Transition Energy-W/Off-Peak Transition Energy-S/Off-Peak Default Service Adjustment Energy Efficiency Renewables	Total
Line #	− N w 4 w ¢	0 / 8 0 0 7 7	2 £ 4 £ £ £	19 19 20	22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	33 33 33 33 33 33 33 33 33 33 33 33 33	8

^{*} Implicit Rate WR Transition Cost Charge = (Total Rate WR rate cap - standard offer - unbundled distribution charge - transmission charges - energy efficiency renewables - default service adjustment)

The figures used in this schedule are, with the exception of the figures for 2002, used for illustrative purposes only. Thus, with the exception of the figures for 2002, the figures used in the schedule are relevant for settlement purposes only and do not constitute admissions by any party as to the appropriateness of these charges. The parties are free to alter, change or otherwise contest these figures in another proceeding, for example, in the context of a base rate or annual reconcliation filing.

Settlement Agreement

Attachment B

BOSTON EDISON COMPANY

MASSACHUSETTS WATER RESOURCES AUTHORITY RATE WR

AVAILABILITY

Service under this rate is available for electricity supplied and delivered in bulk for the purpose of construction and operation of the Deer Island Treatment Facility from the Boston Edison Company's K Street Transmission Station.

CHARACTER OF SERVICE

High tension alternating current, 60 cycles, 3 phase, at 115,000 volts nominal.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service and the Supplier Service Charges.

DELIVERY SERVICES

Customer Charge	\$ 16,304.00	
Demand Charge Per kW (in excess of 5,000 kW)	October - May \$1.22	June - September \$2.05
Energy Charge Per Delivered kWh Peak Hours Use Off-Peak Hours Use	October - May 0.791 ¢ 0.400 ¢	June - September 1.137 ¢ 0.498 ¢
Energy Efficiency Charges		
Energy Charge Per Delivered kWh	0.250 ¢	
Renewables Charges		
Energy Charge Per Delivered kWh	0.075 ¢	
Transition Cost Adjustment (per Speci	al Provisions)	
Energy Charge Per Delivered kWh	0.465 ¢	

BOSTON EDISON COMPANY

MASSACHUSETTS WATER RESOURCES AUTHORITY RATE WR

SUPPLIER SERVICES

Default Service (Optional)

As in effect per Tariff

DEFAULT SERVICE

If the MWRA has received service at their Deer Island Treatment Facility from a supplier other than the Company, and does not have a current supplier, the MWRA will receive Default Service from the Company in accordance with the terms and price for Default Service as approved by the Department of Telecommunications and Energy.

MINIMUM CHARGE

The minimum charge per month is the Customer Charge or the Distribution Charge, as applicable.

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 70 percent. Demands established prior to the application of this rate shall be considered as having been established under this rate.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

BOSTON EDISON COMPANY

MASSACHUSETTS WATER RESOURCES AUTHORITY RATE WR

New Year's Day Martin L. King Day President's Day Patriot's Day Memorial Day Independence Day

Labor Day Columbus Day Veteran's Day Thanksgiving Day Day after Thanksgiving Christmas Day

ADJUSTMENTS

Charges under this rate shall be adjusted from time to time in accordance with: the Default Service Adjustment Provision; the Transmission Service Cost Adjustment Provision, the Transition Cost Adjustment Provision, and the Restructuring True-up Charge.

SPECIAL PROVISIONS

Calculation of Transition Cost Adjustment:

- 1. The Transition Cost Adjustment shall be calculated annually in accordance with the provision of the Settlement Agreement approved in D.T.E. 01-108. The provisions of the Settlement Agreement provide that the Transition Cost Adjustment results in the payment, under this rate, of an increasing percentage of the Company's annual uniform transition charges over time. For the year 2002, the Transition Cost Adjustment shall be set equal to 50% of the difference between the uniform transition charge applicable to all customers in the calendar year and the transition charge contribution embedded in the above delivery charges (excluding the Transition Cost Adjustment) as calculated by the Company.
- 2. The Settlement Agreement approved in D.T.E. 01-108 provides for a schedule of annual minimum kilowatt-hour usage levels to be used when calculating the annual transition charge contributions under this rate schedule. Accordingly, the minimum usage level applicable for this year shall be 122,000,000 kilowatt-hours.

Filed: May xx, 2002 Pursuant to Order in

DTE 01-108 dated xxxxxx, 2002

Effective: June 1, 2002

Settlement Agreement

Attachment C

For purposes of determining the level of the Rate WR Transition Cost Charge during the years 2005 through 2010, separate "Rate WR Transition Cost Charge Factor" values shall be computed to apply for usage during the years 2005 though 2007 and for usage during the years 2008 through 2010. The value of the Rate WR Transition Cost Charge Factor will be less than or equal to one. For the years from 2005 through 2007, the Rate WR Transition Cost Charge Factor will be equal to the average of the ratio for each year from 2002 through 2004 of (a) the total amount of Transition Cost Charges that would have been paid under Rate WR had the Rate WR Transition Cost Adjustment during those three years been equal to three fourths (75%) of the difference between the Rate WR Implicit Transition Cost Charge and (b) the total amount of Transition Cost Charges that would have been paid under Rate WR during those same years had Rate WR reflected the Uniform Transition Charge (see Line 7 below). For the years from 2008 through 2010, the Rate WR Transition Cost Charge Factor will be equal to the average of the ratio for each year from 2002 through 2004 of (a) the total amount of Transition Cost Charges that would have been paid under Rate WR had the Rate WR Transition Cost Adjustment during those three years been equal to seven eighths (87.5%) of the difference between the Rate WR Implicit Transition Cost Charge and (b) the total amount of Transition Cost Charges that would have been paid under Rate WR during those same years had Rate WR reflected the Uniform Transition Charge (see Line 8 below).

Using the estimates of the Uniform Transition Cost Charge and the Implicit Rate WR Transition Cost Charge set forth in Attachment B, an illustrative calculation of the Rate WR Transition Cost Charge Factor is as follows:

Line	Phase One Transition Charges	2002	2003	2004	Average
1	Implicit Rate WR Transition Charge	\$940,502	\$1,316,545	\$1,184,804	<u> </u>
2	Uniform Transition Charge	\$2,195,033	\$2,097,955	\$1,956,384	
3	Line 1 Plus 50% of Difference	\$1,567,768	\$1,707,250	\$1,570,594	
4	Line 1 Plus 75% of Difference	\$1,881,400	\$1,902,603	\$1,763,489	
5	Line 1 Plus 87.5% of Difference	\$2,038,217	\$2,000,279	\$1,859,937	
6	Line 3/Line 2	71.40%	81.40%	80.30%	
7	Line 4/Line 2	85.70%	90.70%	90.10%	88.80%
8	Line 5/Line 2	92.90%	95.30%	95.10%	94.40%
9	Rate WR Transition Cost Charge Factor	or for 2005-07			
10	Rate WR Transition Cost Charge Factor Source: Line 1: Attachment A, Line 14				

Line 2: Attachment A, Line 15

The figures used in this schedule are, with the exception of the figures for 2002, used for illustrative purposes only. Thus, with the exception of the figures for 2002, the figures used in the schedule are relevant for settlement purposes only and do not constitute admissions by any party as to the appropriateness of these charges. The parties are free to alter, change or otherwise contest these figures in another proceeding, for example, in the context of a base rate or annual reconciliation filing.

Settlement Agreement

Attachment D

Boston Edison Company DTE 01-108 Settlement Agreement Payments under Standstill Agreement Schedule 1

Month	<u>kWh</u> Col. A	 ransition djustment Col. B	Payment Col. C A * B	
Nov. '01	11,540,122	\$ 0.00533	\$ 61,508.85	actual
Dec. '01	10,252,800	\$ 0.00533	\$ 54,647.42	actual
Jan. '02	9,878,400	\$ 0.00465	\$ 45,934.56	actual
Feb. '02	8,568,000	\$ 0.00465	\$ 39,841.20	actual
Mar. '02	11,107,200	\$ 0.00465	\$ 51,648.48	actual
Apr. '02	10,000,000	\$ 0.00465	\$ 46,500.00	estimated
May '02	10,000,000	\$ 0.00465	\$ 46,500.00	estimated
Total			\$ 346,580.51	

Notes:

Col. B See Schedule 2

Boston Edison Company DTE 01-108 Settlement Agreement Payments under Standstill Agreement Schedule 2

Line#	Bundled Preliminary Rate-WR	<u>Units</u>	Billing Quantities	Jan-01 <u>Rate</u>	Jan-01 <u>Revenue</u>	Jan-02 <u>Rate</u>	Jan-02 <u>Revenue</u>
				·		11010	revenue
1	Customer Charge		12	\$ 9,494	\$ 113,928	\$ 16,304	\$ 195,648
2	Demand Charge - W >5000	kW	170,796	\$ 0.71	\$ 121,265	\$ 1.22	\$ 208,371
3	Demand Charge - S >5000	kW	87,015	\$ 1.19	\$ 103,548	\$ 2.05	\$ 178,381
4	Energy Charge - W/Peak	kWh	34,385,938	\$ 0.00461	\$ 158,519	\$ 0.00791	\$ 271,993
5 6	Energy Charge - W/Off-Peak	kWh	55,779,882	\$ 0.00233	\$ 129,967	\$ 0.00400	\$ 223,120
6 7	Energy Charge - S/Peak Energy Charge - S/Off-Peak	kWh kWh	12,356,741	\$ 0.00662	\$ 81,802	\$ 0.01137	\$ 140,496
8	Default Service Adjustment	kWh	32,307,481 134,830,042	\$ 0.00290	\$ 93,692	\$ 0.00498	\$ 160,891
9	Standard Offer	kWh	134,830,042	\$ 0.00363 \$ 0.04894	\$ 489,433 \$ 6,598,582	\$ - \$ 0.04950	\$ -
10	Energy Efficiency	kWh	134,830,042	\$ 0.00270	\$ 364,041	\$ 0.04950	\$ 6,674,087 \$ 337,075
11	Renewables	kWh	134,830,042	\$ 0.00100	\$ 134,830	\$ 0.00230	\$ 337,073 \$ 101,123
12	Total		10 1,000,0 12	4 0.00.00	\$ 8,389,607	Ψ 0.00010	\$ 8,491,184
13	wo/ SO						
14	Transition				\$ 1,791,025		\$ 1,817,097
					\$ 446,823		\$ 940,502
15	Shortfall				\$ 1,436,753		\$ 1,254,531
16	Preliminary % Paid				23.7%		42.8%
17	Shortfall recovery ratio				50.0%		50.0%
18	Final % Paid				61.9%		71.4%
19	Recovery \$				\$ 718,376		\$ 627,265
20	Transition Adjustment \$/kWh			•	\$ 0.00533		\$ 0.00465
21							
22							
22 23				2001	2001	2002	2002
22 23 24	Unbundled		Billing	Actual	Estimated	Proposed	2002 Proposed
22 23 24 25	Unbundled Rate-WR	<u>Units</u>	Billing <u>Quantities</u>				
22 23 24 25 26	Rate-WR		Quantities	Actual <u>Rate</u>	Estimated <u>Revenue</u>	Proposed <u>Rate</u>	Proposed Revenue
22 23 24 25 26 27	Rate-WR Customer Charge	Months	Quantities 12	Actual Rate	Estimated Revenue	Proposed Rate	Proposed Revenue
22 23 24 25 26 27 28	Rate-WR Customer Charge Distribution Charge	Months Months	Quantities 12 12	Actual Rate \$ - \$ 225	Estimated Revenue \$ - \$ 2,697	Proposed Rate \$ - \$ 225	Proposed Revenue \$ - \$ 2,697
22 23 24 25 26 27 28 29	Rate-WR Customer Charge Distribution Charge Transmission Demand-W	Months Months kW	Quantities 12 12 170,796	Actual Rate \$ - \$ 225 \$ 1.37	### Estimated Revenue \$ -	### Proposed Rate ### Rate ### Proposed Rate ### Rate ### 225 ### 1.69	Proposed Revenue \$ - \$ 2,697 \$ 288,645
22 23 24 25 26 27 28 29 30	Rate-WR Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S	Months Months kW kW	Quantities 12 12 170,796 87,015	**************************************	### Estimated Revenue \$ -	Proposed Rate \$ - \$ 225 \$ 1.69 \$ 1.69	Proposed Revenue \$ - \$ 2,697 \$ 288,645 \$ 147,055
22 23 24 25 26 27 28 29 30 31	Rate-WR Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W	Months Months kW kW	Quantities 12 12 170,796 87,015 170,796	*** Actual Rate \$ - 225 \$ 1.37 \$ 1.37 \$ -	### Estimated Revenue \$ -	Proposed Rate \$ - \$ 225 \$ 1.69 \$ - \$ -	Proposed Revenue \$ - \$ 2,697 \$ 288,645 \$ 147,055 \$ -
22 23 24 25 26 27 28 29 30 31 32	Rate-WR Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S	Months Months kW kW kW	Quantities 12 170,796 87,015 170,796 87,015	Actual Rate \$ - \$ 225 \$ 1.37 \$ - \$ - \$ -	### Estimated Revenue \$ - \$ 2,697 \$ 233,991 \$ 119,211 \$ - \$ - \$	Proposed Rate \$ - \$ 225 \$ 1.69 \$ 1.69 \$ - \$ -	Proposed Revenue \$ - \$ 2,697 \$ 288,645 \$ 147,055 \$ - \$ -
22 23 24 25 26 27 28 29 30 31	Rate-WR Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy	Months Months kW kW	Quantities 12 170,796 87,015 170,796 87,015 134,830,042	Actual Rate \$ - \$ 225 \$ 1.37 \$ 1.37 \$ - \$ 0.01397	### Estimated Revenue ### Revenue ### 2,697 ### 233,991 ### 119,211 ### - ### 1,883,576	\$	Proposed Revenue \$
22 23 24 25 26 27 28 29 30 31 32 33	Rate-WR Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S	Months Months kW kW kW kW	Quantities 12 170,796 87,015 170,796 87,015 134,830,042 134,830,042	***	### Estimated Revenue ### Revenue ### 2,697 ### 233,991 ### 119,211 ### - ### 1,883,576 ### 1,883,576 ### 489,433	\$ - \$ 225 \$ 1.69 \$ - \$ 0.01628 \$ -	Proposed Revenue \$
22 23 24 25 26 27 28 29 30 31 32 33	Rate-WR Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy Default Service Adjustment	Months Months kW kW kW kW kWh	Quantities 12 170,796 87,015 170,796 87,015 134,830,042	** - \$ 225 ** 1.37 ** - \$ 1.37 ** - \$ 0.01397 ** 0.00363 ** 0.00270	### Estimated Revenue ### \$ 2,697 ### 233,991 ### 119,211 ### - ### 1,883,576 ### 489,433 ### 364,041	\$ - \$ 1.69 \$ 1.69 \$ 0.01628 \$ - \$ 0.00250	Proposed Revenue \$
22 23 24 25 26 27 28 29 30 31 32 33 34 35	Rate-WR Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy Default Service Adjustment Energy Efficiency	Months Months kW kW kW kW kWh	Quantities 12 170,796 87,015 170,796 87,015 134,830,042 134,830,042 134,830,042	** - \$ 225 ** 1.37 ** - \$ 1.37 ** - \$ 0.01397 ** 0.00363 ** 0.00270	\$ - 2,697 \$ 233,991 \$ 119,211 \$ - \$ \$ 1,883,576 \$ 489,433 \$ 364,041 \$ 134,830	\$ - \$ 225 \$ 1.69 \$ - \$ 0.01628 \$ -	Proposed Revenue \$
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Rate-WR Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy Default Service Adjustment Energy Efficiency Renewables	Months Months kW kW kW kW kWh	Quantities 12 170,796 87,015 170,796 87,015 134,830,042 134,830,042 134,830,042	** - \$ 225 ** 1.37 ** - \$ 1.37 ** - \$ 0.01397 ** 0.00363 ** 0.00270	### Estimated Revenue ### \$ 2,697 ### 233,991 ### 119,211 ### - ### 1,883,576 ### 489,433 ### 364,041	\$ - \$ 1.69 \$ 1.69 \$ 0.01628 \$ - \$ 0.00250	Proposed Revenue \$
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Rate-WR Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy Default Service Adjustment Energy Efficiency Renewables	Months Months kW kW kW kW kWh	Quantities 12 170,796 87,015 170,796 87,015 134,830,042 134,830,042 134,830,042	** - \$ 225 ** 1.37 ** - \$ 1.37 ** - \$ 0.01397 ** 0.00363 ** 0.00270	\$ - 2,697 \$ 233,991 \$ 119,211 \$ - \$ \$ 1,883,576 \$ 489,433 \$ 364,041 \$ 134,830	\$ - \$ 1.69 \$ 1.69 \$ 0.01628 \$ - \$ 0.00250	Proposed Revenue \$
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Rate-WR Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy Default Service Adjustment Energy Efficiency Renewables Total	Months Months kW kW kW kW kWh	Quantities 12 170,796 87,015 170,796 87,015 134,830,042 134,830,042 134,830,042	** - \$ 225 ** 1.37 ** - \$ 1.37 ** - \$ 0.01397 ** 0.00363 ** 0.00270	\$ 2,697 \$ 233,991 \$ 119,211 \$ - \$ 1,883,576 \$ 489,433 \$ 364,041 \$ 134,830 \$ 3,227,778	\$ - \$ 1.69 \$ 1.69 \$ 0.01628 \$ - \$ 0.00250	Proposed Revenue \$
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Rate-WR Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy Default Service Adjustment Energy Efficiency Renewables Total	Months Months kW kW kW kW kWh	Quantities 12 170,796 87,015 170,796 87,015 134,830,042 134,830,042 134,830,042	** - \$ 225 ** 1.37 ** - \$ 1.37 ** - \$ 0.01397 ** 0.00363 ** 0.00270	\$ 2,697 \$ 233,991 \$ 119,211 \$ - \$ 1,883,576 \$ 489,433 \$ 364,041 \$ 134,830 \$ 3,227,778	\$ - \$ 1.69 \$ 1.69 \$ 0.01628 \$ - \$ 0.00250	Proposed Revenue \$
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Rate-WR Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy Default Service Adjustment Energy Efficiency Renewables Total \$/kwh	Months Months kW kW kW kW kWh	Quantities 12 170,796 87,015 170,796 87,015 134,830,042 134,830,042 134,830,042	Actual Rate \$ - \$ 225 \$ 1.37 \$ 1.37 \$ - \$ 0.01397 \$ 0.00363 \$ 0.00270 \$ 0.00100	\$ 2,697 \$ 233,991 \$ 119,211 \$ - \$ 1,883,576 \$ 489,433 \$ 364,041 \$ 134,830 \$ 3,227,778	Proposed Rate \$ - \$ 225 \$ 1.69 \$ 1.69 \$ - \$ 0.01628 \$ - \$ 0.00250 \$ 0.00075	Proposed Revenue \$
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge	Months Months kW kW kW kW kWh	Quantities 12 170,796 87,015 170,796 87,015 134,830,042 134,830,042 134,830,042	Actual Rate \$ - \$ 225 \$ 1.37 \$ 1.37 \$ - \$ 0.01397 \$ 0.00363 \$ 0.00270 \$ 0.00100	\$ 2,697 \$ 233,991 \$ 119,211 \$ - \$ 1,883,576 \$ 489,433 \$ 364,041 \$ 134,830 \$ 3,227,778	Proposed Rate \$ - \$ 225 \$ 1.69 \$ 1.69 \$ - \$ 0.01628 \$ - \$ 0.00250 \$ 0.00075	Proposed Revenue \$
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Customer Charge Distribution Charge Transmission Demand-W Transmission Demand-S Transition Demand-W Transition Demand-S Transition Energy Default Service Adjustment Energy Efficiency Renewables Total \$/kwh Uniform Transition Charge	Months Months kW kW kW kWh kWh kWh	Quantities 12 170,796 87,015 170,796 87,015 134,830,042 134,830,042 134,830,042 134,830,042	Actual Rate \$ - \$ 225 \$ 1.37 \$ 1.37 \$ - \$ 0.01397 \$ 0.00363 \$ 0.00270 \$ 0.00100	\$ 2,697 \$ 233,991 \$ 119,211 \$ - \$ 1,883,576 \$ 489,433 \$ 364,041 \$ 134,830 \$ 3,227,778	Proposed Rate \$ - \$ 225 \$ 1.69 \$ 1.69 \$ - \$ 0.01628 \$ - \$ 0.00250 \$ 0.00075	Proposed Revenue \$

Boston Edison Company												
	MWRA Rate Analysis											
				Tra	ansition Rev	enue Calcu	lation					
	Down die d		D:00	l 00	I 00	1 00	1 00	1 04	In a 0.4	Proposed	Proposed	
Line #	Bundled Preliminary Rate-WR	Units	Billing Quantities	Jan-02 Rate	Jan-02 Revenue	Jan-03 Rate	Jan-03 Revenue	Jan-04 Rate	Jan-04 Revenue	Jan-05 Rate	Jan-05 Revenue	
Line #	Freiiiiiiary Rate-WK	UIIIIS	Quantities	Rate	Revenue	Kale	Revenue	Kale	Revenue	Kate	Revenue	
1	Customer Charge		12	\$ 16,304	\$ 195,648	\$ 18,280	\$ 219,360	\$ 15,855	\$ 190,260	\$ 21,675	\$ 260,100	
2	Demand Charge - W >5000	kW		\$ 1.22	\$ 169,728		\$ 190,596			1.63		
3	Demand Charge - S >5000	kW	53,498		\$ 109,671		\$ 123,045			2.73		
4	Energy Charge - W/Peak	kWh		\$ 0.00791		\$ 0.00887		\$ 0.00770		\$ 0.01052		
5 6	Energy Charge - W/Off-Peak Energy Charge - S/Peak	kWh kWh	47,795,524 10,031,249	\$ 0.00400		\$ 0.00448 \$ 0.01275		\$ 0.00389 \$ 0.01106		\$ 0.00532 \$ 0.01512	\$ 254,272 \$ 151,672	
7	Energy Charge - S/Off-Peak	kWh	25,622,023			\$ 0.00558		\$ 0.00484		\$ 0.00662	\$ 169,618	
8	Pension Adj Factor	kWh	112,050,928	* **********	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		*,*	\$ 0.00089	\$ 99,725		\$ 66,110	
9	Default Service Adjustment	kWh	112,050,928	\$ -	\$ -	\$ -	\$	\$ 0.00073	\$ 81,797	\$ -	\$ -	
10	Standard Offer	kWh	112,050,928			\$ 0.04950		\$ 0.05100		\$ 0.05100	\$ 5,714,597	
11	Energy Efficiency	kWh		\$ 0.00250	\$ 280,127		\$ 280,127		\$ 280,127	\$ 0.00250	\$ 280,127	
12	Renewables	kWh	112,050,928	\$ 0.00075	\$ 84,038	\$ 0.00050	\$ 56,025	\$ 0.00050	\$ 56,025	\$ 0.00050	\$ 56,025	
13	Total				\$ 7,044,811		\$ 7,154,369		\$ 7,336,200		\$ 7,626,234	
14	wo/ SO	-			\$ 1,498,290		\$ 1,607,848		\$ 1,621,602		\$ 1,911,636	
15	Implicit Transition Revenue				\$ 769,760		\$ 751,309		\$ 760,751		\$ 1,189,311	
16	Revenue at Uniform Charge	1			\$ 1,824,189		\$ 2,061,737		\$ 2,095,352		\$ 2,616,389	
17	Difference				\$ 1,054,429		\$ 1,310,428		\$ 1,334,602		\$ 1,427,078	
18	50% of difference			6 0 00 474	\$ 527,215	A 0.00505	\$ 655,214	₾ 0.00500	\$ 667,301			
19 20	Transition Cost Surcharge 75% of difference			\$ 0.00471	\$ 790,822	\$ 0.00585	\$ 982,821	\$ 0.00596	\$ 1,000,951			
21	Ratio of (Imp +Surcharge) to	Uniform			85.5%		84.1%		84.1%		84 6%	Average '02-'04
22	Transition Revenue	J			\$ 1,559,682		\$ 1,733,921		\$ 1,762,191		\$ 2,213,465	
23	Transition Charge Factor											L22 / kWh
24												
25				2002	2002	2003	2003	2004	2004	2005	2005	
26	Unbundled		Billing	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed	
27	Rate-WR	<u>Units</u>	<u>Quantities</u>	<u>Rate</u>	Revenue	Rate	Revenue	<u>Rate</u>	Revenue	<u>Rate</u>	Revenue	
28 29	Customer Charge	Months	12	¢	\$ -	\$ - \$ 187	\$ 2,241	\$ 187	\$ 2,241	\$ 187	\$ 2,241	
30	Distribution Charge	Months		\$ 187	\$ 2,241		\$ 2,241	\$ -	\$ 2,241	\$ -	\$ 2,241	
31	Transmission Demand-W	kW		\$ 1.88	\$ 261,547	\$ 2.69	\$ 374,235	\$ 1.77	\$ 246,244	\$ 1.65	\$ 229,550	
32	Transmission Demand-S	kW	53,498		\$ 100,576		\$ 143,910		\$ 94,691	\$ 1.65		
33	Transition Demand-W	kW	139,121		\$ -		\$	\$ -	\$ -	\$ -	7	
34	Transition Demand-S	kW	53,498		\$ -	7	\$ -	Ψ	\$ -	\$ -	\$ -	
35	Transition Energy	kWh	112,050,928	\$ 0.01628	\$ 1,824,189		\$ 2,061,737			\$ 0.02335		
36 37	Transition Cost Surcharge Pension Adj Factor	kWh kWh	112,050,928 112,050,928	\$ (U.UU4/1)	\$ (527,215)	\$ (0.00585)	a (655,214)	\$ (0.00596) \$ 0.00089		\$ (0.00360) \$ 0.00059		
38	Default Service Adjustment	kWh	112,050,928	\$ -	\$ -	\$ -	\$ -	\$ 0.00089		\$ -	\$ 66,110	
39	Energy Efficiency	kWh	112,050,928	\$ 0.00250		\$ 0.00250		\$ 0.00250		\$ 0.00250	\$ 280,127	
40	Renewables	kWh		\$ 0.00075		\$ 0.00050	\$ 56,025		\$ 56,025	\$ 0.00050	\$ 56,025	
41	Total				\$ 2,025,505		\$ 2,263,062		\$ 2,288,903		\$ 2,935,331	
42												
43	\$/kwh				\$ 0.01808		\$ 0.02020		\$ 0.02043		\$ 0.02620	
44 45	Uniform Transition Charge	1		0.01628		0.01840		\$ 0.01870		\$ 0.02335	1	
45 46	Transmission Rate			0.01628		0.01840		\$ 0.01870		\$ 0.02335	 	
47	Pension Adj Factor	1		3.00001		5.00701		\$ 0.00089		\$ 0.00059		
48	Default Service Adjustment							\$ 0.00073		\$ -		
Notes:												
	Billing Quantities reflect actual y											
	Current Rate-WR reflects estim		at 15% reduction	n from inflated	d rates assuming	g SO Service						
L. 29-30 L. 31-32	Reflect MWRA distribution rate		to								1	
	Reflect calculated MWRA trans		ıe.					1				1
	Reflect mandated rates for 2001	2-2010										
L. 39-40 L. 45-48	Reflect mandated rates for 2003 Reflect inputs prices for 2005	2-2010										